


<b>FORM 5A</b>  Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%; text-align: center;">DE</td> <td style="width: 25%; text-align: center;">ET</td> <td style="width: 25%; text-align: center;">OE</td> <td style="width: 25%; text-align: center;">ES</td> </tr> </table> Document Number:  <div style="text-align: center; font-weight: bold;">400122246</div>	DE	ET	OE	ES				
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<b>COMPLETED INTERVAL REPORT</b>											
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.											
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Provide a brief summary of the formation treatment: _____ Open Hole: <input type="checkbox"/>											
<div style="border: 1px solid black; padding: 2px;">Treated with Williams Fork. See Williams Fork Treatment Summary.</div>											
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No											
<b>Test Information:</b>											
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Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>											
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____											
Bridge Plug Depth: _____ Sacks cement on top: _____											

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

FORMATION: <u>WILLIAMS FORK</u>		Status: <u>PRODUCING</u>		
Treatment Date: <u>11/19/2010</u>		Date of First Production this formation: <u>11/26/2010</u>		
Perforations	Top: <u>4823</u>	Bottom: <u>7204</u>	No. Holes: <u>150</u>	Hole size: <u>0.34</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>		
<div style="border: 1px solid black; padding: 2px;">164075 lbs CRC Sand, 1251334 lbs White Sand, 64495 BBLs Slickwater</div>				
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
<b>Test Information:</b>				
Date: <u>12/16/2010</u>	Hours: <u>24</u>	Bbls oil: <u>9</u>	Mcf Gas: <u>1213</u>	Bbls H2O: <u>247</u>
Calculated 24 hour rate:		Bbls oil: <u>9</u>	Mcf Gas: <u>1213</u>	Bbls H2O: <u>247</u> GOR: <u>13477</u>
Test Method: <u>flowing</u>	Casing PSI: <u>1200</u>	Tubing PSI: <u>990</u>	Choke Size: <u>24/64</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1000</u>	API Gravity Oil: _____	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>4772</u>	Tbg setting date: <u>12/07/2010</u>	Packer Depth: _____	
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>				
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____	
Bridge Plug Depth: _____		Sacks cement on top: _____		

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Brady Riley

Title: Permit Analyst Date: 1/10/2011 Email briley@billbarrettcorp.com

### **Attachment Check List**

Att Doc Num	Name
400122246	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)