


FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: 400095363	DE	ET	OE	ES
DE	ET	OE	ES				
DRILLING COMPLETION REPORT							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion							
1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202		4. Contact Name: EILEEN ROBERTS Phone: (303) 2284330 Fax: (303) 2284286					
5. API Number 05-123-30282-00 7. Well Name: EMMA F 8. Location: QtrQtr: SWNE Section: 15 Township: 5N Range: 65W Meridian: 6 Footage at surface: Distance: 2185 feet Direction: FNL Distance: 1790 feet Direction: FEL As Drilled Latitude: 40.401034 As Drilled Longitude: -104.646250		6. County: WELD Well Number: 15-18D					
GPS Data: Data of Measurement: 04/29/2010 PDOP Reading: 3.1 GPS Instrument Operator's Name: Paul Tappy							
** If directional footage at Top of Prod. Zone Dist.: 1424 feet. Direction: FNL Dist.: 2503 feet. Direction: FEL Sec: 15 Twp: 5N Rng: 65W							
** If directional footage at Bottom Hole Dist.: 1426 feet. Direction: FNL Dist.: 2498 feet. Direction: FEL Sec: 15 Twp: 5N Rng: 65W							
9. Field Name: WATTENBERG		10. Field Number: 90750					
11. Federal, Indian or State Lease Number:							
12. Spud Date: (when the 1st bit hit the dirt) 03/31/2010 13. Date TD: 04/03/2010 14. Date Casing Set or D&A: 04/04/2010							
15. Well Classification: <input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth MD 7345 TVD** 7210		17 Plug Back Total Depth MD 7290 TVD** 7155					
18. Elevations GR 4623 KB 4636		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run: CBL/GRL/CCI, SDL/DSNL/ACL/TRL							

20. Casing, Liner and Cement:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	32.00	0	546	238	0	553	CALC
1ST	7+7/8	4+1/2	11.60	0	7,335	730	1,880	7,335	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,793		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,084		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,107		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,189		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 9/28/2010 Email: eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400095392	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400095393	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400095363	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Noble has a waiver for rule 318Aa and 318Ac	1/3/2011 1:37:05 PM
Permit	Verifying that well is twining the existing well.	1/3/2011 1:28:00 PM
Permit	GPS is off 177' to N, verifying location with permitter.	12/21/2010 2:07:51 PM

Total: 3 comment(s)