



SUNDRY NOTICE

RECEIVED OCT 18 2010 COGCC

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185 2. Name Of Operator: EnCana Oil & Gas (USA) Inc. 3. Address: 370 17th Street, Suite 1700 City: Denver State: CO Zip: 80202 4. Contact Name: RUTHANN MORSS Phone: 720-876-5060 Fax: 720-876-6060 5. API Number: 05045081490000 OGCC Facility ID Number: 29-13 (D32) 6. Well/Facility Name: Couey 29-13 (D32) 7. Well/Facility Number: 29-13 (D32) 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWNW Sec 32 T6S - R92W 6th PM 9. County: GARFIELD 10. Field Name: Mamm Creek 11. Federal, Indian or State Lease Number: Complete the Attachment Checklist OP OGCC Survey Plat [] [] Directional Survey [] [] Surface Eqmpt Diagram [] [] Technical Info Page [] [] Other [] []

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) FNL/FSL FEL/FWL Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottom hole location Qtr/Qtr, Sec, Twp, Rng, Mer Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR Longitude Distance to nearest lease line Is location in a High Density Area (Rule 603b)? Yes/No Ground Elevation Distance to nearest well same formation Surface owner consultation date: attach directional survey

GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME From: To: Effective Date: NUMBER

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of Last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS: (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date *submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Report of Work Done Approximate Start Date: on approval Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent To Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change Request to Vent or Flare Repair Well Rule 502 variance requested Other: INDEFINITE VENT (BRADENHEAD) E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans for spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ruthann Morss Date: 10/13/2010 Email: ruthann.morss@encana.com Print Name: RUTHANN MORSS Title: REGULATORY ANALYST

COGCC Approved: David Anderson Title: PE II Date: 3/16/2011

CONDITIONS OF APPROVAL, IF ANY: