

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400142402

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Kenny Trueax  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6383  
3. Address: P O BOX 173779 Fax: (720) 929-7383  
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-19861-00 6. County: WELD  
7. Well Name: GRANDVIEW ESTATES (HSR) Well Number: 11-19A  
8. Location: QtrQtr: SENW Section: 19 Township: 3N Range: 67W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED  
Treatment Date: 03/04/2011 Date of First Production this formation: 02/14/2011  
Perforations Top: 7086 Bottom: 7817 No. Holes: 177 Hole size: 0.38  
Provide a brief summary of the formation treatment: Open Hole: ☐  
NB Perf: 7086-7210 Holes: 54 Size: .38  
CD Perf: 7348-7366 Holes: 36 Size: 38  
J Sand Perf: 7789-7817 Holes: 87 Size: .38

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 03/01/2011 Hours: 0 Bbls oil: 38 Mcf Gas: 176 Bbls H2O: 0  
Calculated 24 hour rate: Bbls oil: 38 Mcf Gas: 176 Bbls H2O: 0 GOR: 4632  
Test Method: Flowing Casing PSI: 388 Tubing PSI: 61 Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1322 API Gravity Oil: 51  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7296 Tbg setting date: 03/04/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth:  Sacks cement on top:

FORMATION: <u>J SAND</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>03/04/2011</u>		Date of First Production this formation: <u>01/09/2000</u>			
Perforations	Top: <u>7789</u>	Bottom: <u>7817</u>	No. Holes: <u>87</u>	Hole size: <u>0.38</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<div style="border: 1px solid black; padding: 2px;">Drill out sand plug to commingle J Sand with Niobrara/Codell</div>					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
<b>Test Information:</b>					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production:					
<div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>NIOBRARA-CODELL</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>02/05/2011</u>		Date of First Production this formation: <u>02/14/2011</u>			
Perforations	Top: <u>7086</u>	Bottom: <u>7366</u>	No. Holes: <u>90</u>	Hole size: <u>0.38</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<div style="border: 1px solid black; padding: 2px;">           NB Perf: 7086-7210 Holes: 54 Size: .38            Frac NB w/ 248,686 gal SW w/ 200,300# 40/70 sand, 4,000# SB Excel sand            CD Perf: 7348-7366 Holes: 36 Size: .38            Frac CD w/ 138,518 gal Super Z LpH w/ 220,000# 20/40 sand, 4,000# SB Excel sand         </div>					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
<b>Test Information:</b>					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production:					
<div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment:
<div style="border: 1px solid black; height: 20px; width: 100%;"></div>

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kenny Trueax

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email Kenny.Trueax@anadarko.com  
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**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)