

FORM

2

Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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## APPLICATION FOR PERMIT TO:

1. ☐ Drill, ☒ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

## 2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER \_\_\_\_\_  
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐Refiling ☐  
Sidetrack ☐

Document Number:

400119636

Plugging Bond Surety

20010048

3. Name of Operator: CHOLLA PRODUCTION LLC4. COGCC Operator Number: 168305. Address: 7851 S ELATI ST STE 201City: LITTLETON State: CO Zip: 801206. Contact Name: EMILY HUNDLEY-GOFF Phone: (303)6234565 Fax: (303)6235062Email: cholla\_production@msn.com7. Well Name: BALDWIN Well Number: 1-18

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 5200

## WELL LOCATION INFORMATION

10. QtrQtr: SW NE Sec: 18 Twp: 32S Rng: 44W Meridian: 6Latitude: 37.259860 Longitude: -102.411080Footage at Surface: 2099 feet FNL/FSL 1970 feet FEL/FWL FEL11. Field Name: NA Field Number: \_\_\_\_\_12. Ground Elevation: 4120 13. County: BACA

## 14. GPS Data:

Date of Measurement: 01/12/2011 PDOP Reading: 2.3 Instrument Operator's Name: Keith Westfall15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No17. Distance to the nearest building, public road, above ground utility or railroad: 1980 ft18. Distance to nearest property line: 1980 ft 19. Distance to nearest well permitted/completed in the same formation: 15 mi

## 20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
MORROW	MRRW		320	EAST HALF

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
 ENTIRE EAST HALF OF SECTION 18-T32S-R44W

25. Distance to Nearest Mineral Lease Line: \_\_\_\_\_ 660 ft \_\_\_\_\_ 26. Total Acres in Lease: \_\_\_\_\_ 320 \_\_\_\_\_

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☐ Offsite ☒ Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: ☒ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	15+1/2	13+3/8	38	0	126	150	126	
SURF	12+1/4	8+8/8	24	0	1,662	250	1,662	992
1ST	7+7/8	4+1/2	11.6	0	5,200	160	5,200	4,700

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☐ Rotating Head ☐ None

33. Comments MIRU workover rig, pump and power swivel. Pickup 12 1/4" bit and DC's. Drill out cmt plugs to top of 8 5/8" csg @ approximately 660'. Dress ID & OD of csg top with mills. Depending on size of 8 5/8" top (coupling or body) either skirt over OD or stab into ID with new 8 5/8" pipe. Pump cmt via 8 5/8" csg thru pre-perforated holes located @ junction of old and new pipe and circ cmt to surface. WOC and drill out cmt inside 8 5/8" hole and drill well to TD with drilling rig.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: EMILY HUNDLEY-GOFF

Title: OWNER/MANAGER Date: 3/9/2011 Email: cholla\_production@msn.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

**API NUMBER**

05 009 06249 00

**CONDITIONS OF APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

**Attachment Check List**

Att Doc Num	Name
400119636	FORM 2 SUBMITTED
400119648	PROPOSED BMPs
400141893	WELL LOCATION PLAT

Total Attach: 3 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

**BMP**

<u>Type</u>	<u>Comment</u>
Drilling/Completion Operations	SEE ATTACHMENTS

Total: 1 comment(s)