

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400142436

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31607-00 6. County: WELD
7. Well Name: DRY CREEK Well Number: 31-27
8. Location: QtrQtr: NWNW Section: 27 Township: 1N Range: 67W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 01/21/2011 Date of First Production this formation: 02/25/2011

Perforations Top: 7482 Bottom: 7893 No. Holes: 128 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

NB Perf 7482-7741 Holes 64 Size 0.47 CD Perf 7877-7893 Holes 64 Size 0.38
Frac Niobrara A & B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 226,130 gal Slickwater w/ 200,260# 40/70, 4,320# SB Excel
Frac Codell down 4-1/2" Csg w/ 196,392 gal Slickwater w/ 150,060# 40/70, 4,100# SB Excel

This formation is commingled with another formation: Yes No

Test Information:

Date: 03/10/2011 Hours: 24 Bbls oil: 55 Mcf Gas: 67 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 55 Mcf Gas: 67 Bbls H2O: 0 GOR: 1218

Test Method: FLOWING Casing PSI: 698 Tubing PSI: _____ Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1234 API Gravity Oil: 44

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email Cindy.Vue@anadarko.com
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)