

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31606-00 6. County: WELD
7. Well Name: DRY CREEK Well Number: 6-27
8. Location: QtrQtr: NWNW Section: 27 Township: 1N Range: 67W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 02/07/2011 Date of First Production this formation: 02/25/2011
Perforations Top: 7474 Bottom: 7896 No. Holes: 112 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

NB Perf 7474-7744 Holes 48 Size 0.42 CD Perf 7880-7896 Holes 64 Size 0.38

2/3/11-Frac Codell down 4-1/2" Csg w/ 102,060 gal Slickwater w/ 49,194# 40/70. Broke @ 3,049 psi @ 3.9 bpm. ATP=4,152 psi; MTP=4,391 psi; ATR=55.4 bpm; ISDP=2,706 psi; Flush & SD BJS due to failed blender discharge pump.

2/7/11-Frac Codell down 4-1/2" Csg w/ 134,421 gal Slickwater w/ 104,660# 40/70, 4,000# SB Excel

2/7/11-Frac Niobrara A & B & C down 4-1/2" Csg w/ 252 gal 15% HCl & 244,646 gal Slickwater w/ 200,250# 40/70, 4,000# SB Excel

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 03/09/2011 Hours: 24 Bbls oil: 23 Mcf Gas: 34 Bbls H2O: 0
Calculated 24 hour rate: _____ Bbls oil: 23 Mcf Gas: 34 Bbls H2O: 0 GOR: 1478
Test Method: FLOWING Casing PSI: 538 Tubing PSI: _____ Choke Size: 12/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1234 API Gravity Oil: 44
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Cindy Vue

Title: Regulatory Analyst II

Date: _____

Email Cindy.Vue@anadarko.com
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)