

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 02/11/2011 Date of First Production this formation: 02/18/2011

Perforations Top: 4920 Bottom: 7197 No. Holes: 210 Hole size: 0.3

Provide a brief summary of the formation treatment: Open Hole:

150,400 lbs CRC sand, 1,369,676 lbs White sand, 71,073 bbls slick water

This formation is commingled with another formation: Yes No

Test Information:

Date: 03/08/2011 Hours: 24 Bbls oil: 16 Mcf Gas: 1421 Bbls H2O: 90

Calculated 24 hour rate: Bbls oil: 16 Mcf Gas: 1421 Bbls H2O: 90 GOR: 88813

Test Method: Flowing Casing PSI: 1430 Tubing PSI: 1160 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1158 API Gravity Oil: 60

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6126 Tbg setting date: 02/26/2011 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

Williams Fork test dates 2/11/2011 thru 2/25/2011

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Valerie A. Walker

Title: Permit Analyst Date: _____ Email vwalker@billbarrettcorp.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)