



FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 02/11/2011 Date of First Production this formation: 02/19/2011  
Perforations Top: 4685 Bottom: 7000 No. Holes: 218 Hole size: 0.3

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

155,150 lbs CRC Sand, 1,535,198 lbs White Sand, 79,022 bbls Slick Water

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 03/08/2011 Hours: 24 Bbls oil: 16 Mcf Gas: 1336 Bbls H2O: 90

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 16 Mcf Gas: 1336 Bbls H2O: 90 GOR: 83500

Test Method: Flowing Casing PSI: 1320 Tubing PSI: 1080 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1118 API Gravity Oil: 60

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5906 Tbg setting date: 02/28/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_  
\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_  
Williams Fork treatment dates 2/11/2011 thru 2/24/2011

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Valerie A. Walker

Title: Permit Analyst Date: \_\_\_\_\_ Email vwalker@billbarrettcorp.com

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)