

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 01/23/2011 Date of First Production this formation: 02/03/2011
Perforations Top: 5173 Bottom: 7232 No. Holes: 196 Hole size: 0.3

Provide a brief summary of the formation treatment: Open Hole:

181,600 Lbs CRC Sand, 1,511,499 lbs White sand, 77,900 bbls slick water

This formation is commingled with another formation: Yes No

Test Information:

Date: 02/10/2011 Hours: 24 Bbls oil: 21 Mcf Gas: 1439 Bbls H2O: 164
Calculated 24 hour rate: Bbls oil: 21 Mcf Gas: 1439 Bbls H2O: 164 GOR: 68524
Test Method: Flowing Casing PSI: 1015 Tubing PSI: 830 Choke Size: 24/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1143 API Gravity Oil: 60
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6252 Tbg setting date: 02/02/2011 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:
Williams Fork treatment dates 1/23/2011 thru 1/29/2011

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Valerie A. Walker
Title: Permit Analyst Date: _____ Email vwalker@billbarrettcorp.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)