

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 01/11/2011 Date of First Production this formation: 01/22/2011

Perforations Top: 5049 Bottom: 7214 No. Holes: 164 Hole size: 0.3

Provide a brief summary of the formation treatment: _____ Open Hole:

174,200 lbs CRC sand, 1,636,730 lbs White sand, 83,200 bbls slick water

This formation is commingled with another formation: Yes No

Test Information:

Date: 02/10/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 1009 Bbls H2O: 2

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 1009 Bbls H2O: 2 GOR: _____

Test Method: flowing Casing PSI: 945 Tubing PSI: 870 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1167 API Gravity Oil: 60

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6216 Tbg setting date: 01/31/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

Williams Fork treatment dates 1/11/2011 thru 1/29/2011

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Valerie A. Walker

Title: Permit Analyst Date: _____ Email vwalker@billbarretcorp.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)