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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH STREET, SUITE 1700
City: DENVER State: CO Zip: 80202
4. Contact Name: RUTHANN MORSS
Phone: 720-876-5060
Fax: 720-876-6060
5. API Number: 05-045-10183-0000
6. Well/Facility Name: SCARBER FEDERAL
7. Well/Facility Number: 2-14D (RN2)
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW Sec 2-T7S-R94W 6th PM
9. County: GARFIELD
10. Field Name: RULISON
11. Federal, Indian or State Lease Number:

Table with 3 columns: Survey Plat, Directional Survey, Surface Eqpm Diagram, Technical Info Page, Other. Includes checkboxes and 'X' marks.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude, Longitude, Ground Elevation
Distance to nearest property line, lease line, well same formation
Distance to nearest bldg, public rd, utility or RR
Is location in a High Density Area (rule 603b)? Yes/No
Surface owner consultation date:

GPS DATA:
Date of Measurement
PDOP Reading
Instrument Operator's Name

CHANGE SPACING UNIT
Formation, Formation Code, Spacing order number, Unit Acreage, Unit configuration
Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME
From:
To:
Effective Date:
NUMBER

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date
*submit cbl and cement job summaries

RECLAMATION:
Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: UPON APPROVAL
Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other: INDEFINITE VENT
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ruthann Morss
Date: 9-15-10
Email: RUTHANN.MORSS@ENCANA.COM
Print Name: RUTHANN MORSS
Title: REGULATORY ANALYST

COGCC Approved: David Anderson
Title: PE II
Date: 3/10/2011
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE

FORM
4
Rev 12/05



FOR OGCC USE ONLY

RECEIVED

SEP 20 2010

COGCC

1. OGCC Operator Number: 100185 API Number: 05-045-10183-0000
 2. Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID #
 3. Well/Facility Name: SCARBER FEDERAL Well/Facility Number: 2-14D (RN2)
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW Sec 2-T7S-R94W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. Well Information:

Well:	Scarber Federal 2-14D (RN2)	Surface csg:	1518'
TD:	8252'	TOC:	2000'
Prod csg:	8251'		

12/30/2008: The bradenhead builds to 150 psi every day, blows down to a 5 psi vapor in 20 minutes. No fluid.

We would like to request a 90 day venting period.

04/09/2009: 7 day build up was 75 psi. The well has completed its 90-day venting period and will be removed from our vent list.

9-15-10: Encana requests approval to open and vent the bradenhead on this well indefinitely. A 7-day pressure build-up will be obtained and, if that pressure builds to 150 psi or greater during that time, it will be reported on a Form 17. All 7-day build-up pressure data will be reported in our annual report no later than November 1st.