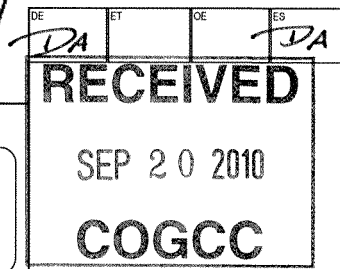




02054924

Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185	4. Contact Name: RUTHANN MORSS	Complete the Attachment Checklist OP OGCC
2. Name of Operator: ENCANA OIL & GAS (USA) INC	Phone: 720-876-5060	
3. Address: 370 17TH STREET, SUITE 1700 City: DENVER State: CO Zip: 80202	Fax: 720-876-6060	
5. API Number 05-045-09332-0000	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: SHIDELER	7. Well/Facility Number 32-11D1 (J32)	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Sec 32-T6S-R92W 6th PM		Surface Eqpmt Diagram
9. County: GARFIELD	10. Field Name: MAMM CREEK	Technical Info Page X
11. Federal, Indian or State Lease Number: COC56608E		Other

## General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer \_\_\_\_\_

Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_

Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No ☐

Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

## GPS DATA:

Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME From: _____ NUMBER _____ To: _____ Effective Date: _____
--	---

<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____
---	--

<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
---	---

<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.
--	---

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: UPON APPROVAL	<input type="checkbox"/> Report of Work Done Date Work Completed: _____
---	--

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: indefinite vent	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ruthann Morss Date: 9-15-10 Email: ruthann.morss@encana.com

Print Name: RUTHANN MORSS Title: REGULATORY ANALYST

COGCC Approved: David Anderson Title: PE II Date: 3/10/2011

CONDITIONS OF APPROVAL, IF ANY:

FORM  
4  
Rev 12/05

## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

SEP 20 2010

COGCC

1. OGCC Operator Number: 100185 API Number: 05-045-09332-0000  
 2. Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID #  
 3. Well/Facility Name: SHIDELER Well/Facility Number: 32-11D1 (J32)  
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Sec 32-T6S-R92W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. Well Information:

Well:	Shideler 32-11D1	TOC:	2230'
PBTD:	6440'	Surface csg:	707'
TD:	6502'	Perf Interval:	4325' - 6316'

Builds to 187 psi. Blew down to a whisper in 3 minutes through 2" valve. No fluid. Builds back up to 50# in a few minutes of being shut in.

1/15/2009: We requested approval to put this well on a 90 day vent period.

Verbal approval was given to vent for 90 days by David Andrews on January 15, 2009.

4/28/2009: 7 day build up was 85 psi. Will remove from vent list.

11/25/09: 3 day build up at 170 psi, blew dead instantly through 2" valve. No fluid. Requesting 180 day vent.

9-15-10: Encana requests approval to open and vent the bradenhead on this well indefinitely. A 7-day pressure build-up will be obtained and, if that pressure builds to 150 psi or greater during that time, it will be reported on a Form 17. All 7-day build-up pressure data will be reported in our annual report no later than November 1st.