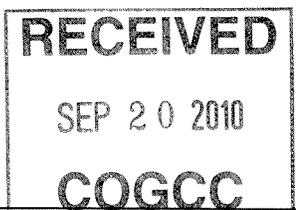




1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH STREET, SUITE 1700
City: DENVER State: CO Zip: 80202
4. Contact Name: RUTHANN MORSS
Phone: 720-876-5060
Fax: 720-876-6060

Complete the Attachment Checklist

OP OGCC

5. API Number: 05-045-09447-0000 OGCC Facility ID Number
6. Well/Facility Name: SHIDELER 7. Well/Facility Number: 32-2D (G32C)
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWNE Sec 32-T6S-R92W 6th PM
9. County: GARFIELD 10. Field Name: MAMM CREEK
11. Federal, Indian or State Lease Number: COC56608E

Table with 3 columns: Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other. Includes checkboxes and 'X' marks.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Form with checkboxes for Change of Surface Footage, Change of Bottomhole Footage, Bottomhole location, Latitude, Longitude, Ground Elevation, Distance to nearest property line, Distance to nearest lease line, Is location in a High Density Area, Surface owner consultation date.

GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT: Formation, Formation Code, Spacing order number, Unit Acreage, Unit configuration. Remove from surface bond: Signed surface use agreement attached.

CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond. CHANGE WELL NAME: From, To, Effective Date, NUMBER.

ABANDONED LOCATION: Was location ever built, Is site ready for inspection, Date Ready for Inspection. NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned, Has Production Equipment been removed from site, MIT required if shut in longer than two years.

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date. *submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately. Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: UPON APPROVAL. Report of Work Done: Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2), Change Drilling Plans, Gross Interval Changed?, Casing/Cementing Program Change, Request to Vent or Flare, Repair Well, Rule 502 variance requested, Other: INDEFINITE 180-DAY VENT, E&P Waste Disposal, Beneficial Reuse of E&P Waste, Status Update/Change of Remediation Plans for Spills and Releases.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: RUTHANN MORSS Date: 9-15-10 Email: RUTHANN.MORSS@ENCANA.COM
Print Name: RUTHANN MORSS Title: REGULATORY ANALYST

COGCC Approved: David Anderson Title: PE II Date: 3/10/2011

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

SEP 20 2010

COGCC

1. OGCC Operator Number: 100185 API Number: 05-045-09447-0000
 2. Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID # _____
 3. Well/Facility Name: SHIDELER Well/Facility Number: 32-2D (G32C)
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE Sec 32-T6S-R92W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. Well Information:

Well:	Shideler 32-2D	TOC:	1900'
PBTD:	6435'	Surface csg:	1020'
TD:	6575'	Perf Interval:	4414-6466'

3 day buildup on this well is 245 psi; it blows dead instantly through 2" valve. We requested a 90-day vent period on 7/15/08.

After the 90 days, we did a 7-day buildup.

Built to 150# in 6 days, blew dead through 2" ball valve in 1 minute. On 10/30/08, requested an additional 90-day venting period.

2/17/09: 7 day buildup was 135 psi. We will remove from venting list.

11/25/09: 3 day buildup is 151 psi. Well blew dead instantly through 2" valve. No fluid. Requesting 180 day venting period.

9-15-10: Encana requests approval to open and vent the bradenhead on this well indefinitely. A 7-day pressure build-up will be obtained and, if that pressure builds to 150 psi or greater during that time, it will be reported on a Form 17. All 7-day build-up pressure data will be reported in our annual report no later than November 1st.