



02054912

Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED SEP 20 2010 COGCC

1. OGCC Operator Number: 100185 4. Contact Name: RUTHANN MORSS
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH STREET, SUITE 1700
City: DENVER State: CO Zip: 80202 Phone: 720-876-5060 Fax: 720-876-6060
5. API Number: 05-045-15814-0000 OGCC Facility ID Number:
6. Well/Facility Name: FEDERAL 7. Well/Facility Number: 20-13BB (P119)
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NESE SEC 19-T7S-R95W 6th PM
9. County: GARFIELD 10. Field Name: PARACHUTE
11. Federal, Indian or State Lease Number: C-01523

Complete the Attachment Checklist

OP OGCC

Table with 2 columns: Survey Plat, Directional Survey, Surface Eqpmt Diagram, Technical Info Page, Other. Includes checkboxes for X and empty boxes.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION:

Technical Engineering/Environmental Notice

X Notice of Intent Approximate Start Date: UPON APPROVAL
Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other: indefinite vent
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: [Signature] Date: 9-15-10 Email: RUTHANN.MORSS@ENCANA.COM
Print Name: RUTHANN MORSS Title: REGULATORY ANALYST

COGCC Approved: [Signature] Title: PE II Date: 3/10/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE

FORM
4
Rev 12/05



FOR OGCC USE ONLY

1. OGCC Operator Number: 100185 API Number: 05-045-15814-0000
 2. Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID # _____
 3. Well/Facility Name: FEDERAL Well/Facility Number: 20-13BB (PI19)
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE SEC 19-T7S-R95W 6th PM

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SEP 20 2010

COGCC

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. Well Information:

Well:	Federal 20-13BB (PI19)	TOC:	2318'
TD:	6650'	Surface csg:	724'
PBTD:	6591'		

The BHP on this new drill built to 150 psi during flowback. It blew down, and built back up to 150 psi in ~10 hrs.

11/06/08, we requested approval to put this well on a 90 day vent period.

02/17/2009: 7 day buildup was 46 psi. We will remove this well from the venting list.

05/28/2009: Was on a 90 day vent 11/6/08. Has built up to 200 psi in 2 days, blew down to a 5 psi vapor and brought up ~15 gal of water. The bradenhead is still hooked up to a roll top tank. We request another 90-day vent period.

4-8-10: 150 psi, blows down in 2 minutes through 2" valve. No fluid. Request additional 180 day vent period.

9-15-10: Encana requests approval to open and vent the bradenhead on this well indefinitely. A 7-day pressure build-up will be obtained and, if that pressure builds to 150 psi or greater during that time, it will be reported on a Form 17. All 7-day build-up pressure data will be reported in our annual report no later than November 1st.