



Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED SEP 20 2010 COGCC

1. OGCC Operator Number: 100185 4. Contact Name: RUTHANN MORSS
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH STREET, SUITE 1700 Phone: 720-876-5060
City: DENVER State: CO Zip: 80202 Fax: 720-876-6060
5. API Number: 05-045-07910-0000 OGCC Facility ID Number
6. Well/Facility Name: BENTLEY 7. Well/Facility Number: 11-43 (PO11)
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSE Sec 11-T7S-R95W 6th PM
9. County: GARFIELD 10. Field Name: PARACHUTE
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME From: To: Effective Date: NUMBER

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: UPON APPROVAL Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change
Request to Vent or Flare Repair Well Rule 502 variance requested Other: indefinite vent
E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ruthann Morss Date: 9-15-10 Email: ruthann.morss@encana.com
Print Name: RUTHANN MORSS Title: REGULATORY ANALYST

COGCC Approved: David Anderson Title: PE II Date: 3/10/2011

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

SEP 20 2010

COGCC

1. OGCC Operator Number: 100185 API Number: 05-045-07910-0000
 2. Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID #
 3. Well/Facility Name: BENTLEY Well/Facility Number: 11-43 (PO11)
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Sec 11-T7S-R95W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. Well Information:

Well:	Bentley 11-43 (PO11)	Surface csg:	1135'
TD:	8190'	Prod csg:	8192'

Well BHP was 200 psi; blew dead in 3 minutes through 2" needle valve. 3 day shut-in was 150 psi.

We would like to request a 90 day vent period.

05/21/2009: 200 psi. Blows dead in 10 minutes through 1/2" valve. No fluid. We would like to request a 90-day venting period.

4/1/10: 200 psi. Blows down in 10 minutes through 2" valve. Brings a slug of wet cement when blown down. Does not continuously bring fluid/cement. Roll top tank set on location in case it is needed. Request additional 180 day vent period.

9-15-10: Encana requests approval to open and vent the bradenhead on this well indefinitely. A 7-day pressure build-up will be obtained and, if that pressure builds to 150 psi or greater during that time, it will be reported on a Form 17. All 7-day build-up pressure data will be reported in our annual report no later than November 1st.