

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400096306

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 28700 4. Contact Name: Beatrice Sabala  
2. Name of Operator: EXXON MOBIL OIL CORPORATION Phone: (281) 654-2685  
3. Address: P O BOX 4358 WGR RM 310 Fax: (281) 654-1940  
City: HOUSTON State: TX Zip: 77210-43

5. API Number 05-103-11329-00 6. County: RIO BLANCO  
7. Well Name: PICEANCE CREEK UNIT Well Number: T25X-25G1  
8. Location: QtrQtr: NWSW Section: 25 Township: 1S Range: 97W Meridian: 6  
9. Field Name: PICEANCE CREEK Field Code: 68800

Completed Interval

FORMATION: <u>COZZETTE</u>		Status: <u>PRODUCING</u>		
Treatment Date: <u>08/17/2010</u>		Date of First Production this formation: <u>08/21/2010</u>		
Perforations	Top: <u>12569</u>	Bottom: <u>12854</u>	No. Holes: <u>96</u>	Hole size: <u>0.34</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>		
<div>Fraced w/ 216,000# 40/70 &amp; 45,000# 100 mesh proppant.</div>				
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
<b>Test Information:</b>				
Date: <u>08/22/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>0</u>	Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>195</u>	Bbls H2O: <u>216</u> GOR: <u>        </u>
Test Method: <u>Flowing</u>	Casing PSI: <u>2496</u>	Tubing PSI: <u>        </u>	Choke Size: <u>30/64</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1070</u>	API Gravity Oil: <u>        </u>	
Tubing Size: <u>        </u>	Tubing Setting Depth: <u>        </u>	Tbg setting date: <u>        </u>	Packer Depth: <u>        </u>	
Reason for Non-Production: <div>        </div>				
Date formation Abandoned: <u>        </u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u>        </u>				
Bridge Plug Depth: <u>        </u> Sacks cement on top: <u>        </u>				

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 08/17/2010 Date of First Production this formation: 08/21/2010

Perforations Top: 12926 Bottom: 13446 No. Holes: 108 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

Fraced w/ 290,250# 40/70 & 60,469#100 mesh proppant. Set frac plug at 12,944.  
Plug drilled out.

This formation is commingled with another formation: ☒ Yes ☐ No

**Test Information:**

Date: 08/22/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 461 Bbls H2O: 510 GOR:       

Test Method: Flowing Casing PSI: 2496 Tubing PSI:        Choke Size: 30/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1070 API Gravity Oil:       

Tubing Size:        Tubing Setting Depth:        Tbg setting date:        Packer Depth:       

Reason for Non-Production:

Date formation Abandoned:        Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt       

Bridge Plug Depth:        Sacks cement on top:       

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 08/19/2010 Date of First Production this formation: 08/21/2010

Perforations Top: 9665 Bottom: 12263 No. Holes: 432 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

Fraced w/ 951,750# 40/70 & 198,281# 100 mesh proppant. Set frac plug @ 10,650 - 11,212,  
11,776 - 12,244. Drilled out all plugs.

This formation is commingled with another formation: ☒ Yes ☐ No

**Test Information:**

Date: 08/22/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 2335 Bbls H2O: 2583 GOR:       

Test Method: Flowing Casing PSI: 2496 Tubing PSI:        Choke Size: 30/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1070 API Gravity Oil:       

Tubing Size:        Tubing Setting Depth:        Tbg setting date:        Packer Depth:       

Reason for Non-Production:

Date formation Abandoned:        Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt       

Bridge Plug Depth:        Sacks cement on top:       

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Beatrice Sabala

Title: Technical Assistant

Date: 9/30/2010

Email beatrice.sabala@exxonmobil.com

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### **Attachment Check List**

Att Doc Num	Name
400096306	FORM 5A SUBMITTED
400096344	

Total Attach: 2 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)