

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:  
400096306

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 28700  
2. Name of Operator: EXXON MOBIL OIL CORPORATION  
3. Address: P O BOX 4358 WGR RM 310  
City: HOUSTON State: TX Zip: 77210-43  
4. Contact Name: Beatrice Sabala  
Phone: (281) 654-2685  
Fax: (281) 654-1940

5. API Number 05-103-11329-00  
6. County: RIO BLANCO  
7. Well Name: PICEANCE CREEK UNIT  
Well Number: T25X-25G1  
8. Location: QtrQtr: NWSW Section: 25 Township: 1S Range: 97W Meridian: 6  
9. Field Name: PICEANCE CREEK Field Code: 68800

Completed Interval

FORMATION: COZZETTE Status: PRODUCING

Treatment Date: 08/17/2010 Date of First Production this formation: 08/21/2010

Perforations Top: 12569 Bottom: 12854 No. Holes: 96 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole:

Fraced w/ 216,000# 40/70 & 45,000# 100 mesh proppant.

This formation is commingled with another formation:  Yes  No

Test Information:

Date: 08/22/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 195 Bbls H2O: 216 GOR:

Test Method: Flowing Casing PSI: 2496 Tubing PSI:  Choke Size: 30/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1070 API Gravity Oil:

Tubing Size:  Tubing Setting Depth:  Tbg setting date:  Packer Depth:

Reason for Non-Production:

Date formation Abandoned:  Squeeze:  Yes  No If yes, number of sacks cmt

Bridge Plug Depth:  Sacks cement on top:

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 08/17/2010 Date of First Production this formation: 08/21/2010

Perforations Top: 12926 Bottom: 13446 No. Holes: 108 Hole size: 0.34

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Fraced w/ 290,250# 40/70 & 60,469#100 mesh proppant. Set frac plug at 12,944.  
Plug drilled out.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 08/22/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 461 Bbls H2O: 510 GOR: \_\_\_\_\_

Test Method: Flowing Casing PSI: 2496 Tubing PSI: \_\_\_\_\_ Choke Size: 30/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1070 API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 08/19/2010 Date of First Production this formation: 08/21/2010

Perforations Top: 9665 Bottom: 12263 No. Holes: 432 Hole size: 0.34

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Fraced w/ 951,750# 40/70 & 198,281# 100 mesh proppant. Set frac plug @ 10,650 - 11,212,  
11,776 - 12,244. Drilled out all plugs.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 08/22/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 2335 Bbls H2O: 2583 GOR: \_\_\_\_\_

Test Method: Flowing Casing PSI: 2496 Tubing PSI: \_\_\_\_\_ Choke Size: 30/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1070 API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Beatrice Sabala

Title: Technical Assistant

Date: 9/30/2010

Email beatrice.sabala@exxonmobil.com

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**Attachment Check List**

Att Doc Num	Name
400096306	FORM 5A SUBMITTED
400096344	

Total Attach: 2 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)