

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400140545

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
3. Address: P O BOX 173779 Fax: (720) 929-7029
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-23882-00 6. County: WELD
7. Well Name: WAGNER Well Number: 31-25
8. Location: QtrQtr: NWNW Section: 25 Township: 3N Range: 68W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>12/18/2010</u>	Date of First Production this formation: <u>11/06/2006</u>
Perforations Top: <u>7386</u> Bottom: <u>7402</u>	No. Holes: <u>64</u> Hole size: <u>0.45</u>
Provide a brief summary of the formation treatment: Open Hole: <input type="checkbox"/>	
<u>Re-Frac Codell down 4-1/2" Csg w/ 197,467 gal Slickwater w/ 150,260# 40/70 & 4,000# 20/40 SB Excel.</u>	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 12/18/2010

Date of First Production this formation: 02/07/2011

Perforations Top: 7122 Bottom: 7402 No. Holes: 130 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐NB PERF 7122-7246 HOLES 66 SIZE .42
CD PERF 7386-7402 HOLES 64 SIZE .45This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 03/04/2011 Hours: 24 Bbls oil: 14 Mcf Gas: 64 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 14 Mcf Gas: 64 Bbls H2O: 0 GOR: 4571

Test Method: FLOWING Casing PSI: 910 Tubing PSI: 669 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1236 API Gravity Oil: 46

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7364 Tbg setting date: 01/24/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA

Status: COMMINGLED

Treatment Date: 12/18/2011

Date of First Production this formation: 02/07/2011

Perforations Top: 7122 Bottom: 7246 No. Holes: 64 Hole size: 0.45

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac Niobrara A & B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 243,496 gal Slickwater w/ 200,340# 40/70 & 4,000# 20/40 SB Excel.

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1

Date: _____

Email CARA.MAHLER@ANADARKO.COM

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Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)