

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER


FORM APPROVED
OMB NO. 1004-0136
Expires: January 31, 2004

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. COC60733
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator Williams Production RMT Company LLC		7. If Unit or CA Agreement, Name and No. Ryan Gulch Unit COC068239
3a. Address 1515 Arapahoe St., Tower 3, #1000 Denver, CO 80202		8. Lease Name and Well No. Federal RGU 22-25-198 (RGU 32-25-198 Pad)
3b. Phone No. (include area code) (303) 606-4086		9. API Well No.
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface SWNE (Lot 7) 2163' FNL 1731' FEL At proposed prod. zone 1631' FNL 1868' FWL SENW Sec 25 T1S-R98W		10. Field and Pool, or Exploratory Sulphur Creek
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 20.0 miles Southwest of White River City, Colorado		11. Sec., T., R., M., or Blk. And Survey or Area 25 T1S-R98W 6th PM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any)	Prop Approx 10234' From SFC; Lease Line 1868' BHL; Unit Bndry 3222' BHL	12. County or Parish Rio Blanco
16. No. of Acres in lease	1238	13. State Colorado
17. Spacing Unit dedicated to this well	Unspaced	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	671'	20. BLM/ BIA Bond No. on file NMB000396
19. Proposed Depth	MD 12935' TVD 12761'	
21. Elevations (Show whether DF, RT, GR, etc.) 6670 GL	22. Approximate date work will start* 9/1/11	23. Estimated Duration 21 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/ or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/ Typed) Howard Harris	Date 3/7/11
Title Sr. Regulatory Specialist		
Approved By (Signature)	Name (Printed/ Typed)	Date
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to cc operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on reverse)