

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400125571

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 57667

4. Contact Name: CLAYTON DOKE

2. Name of Operator: MINERAL RESOURCES, INC.

Phone: (970) 669-7411

3. Address: PO BOX 328

Fax: (970) 669-4077

City: GREELEY State: CO Zip: 80632

5. API Number 05-123-31835-00

6. County: WELD

7. Well Name: MAIN Y3

Well Number: 6-8-31

8. Location: QtrQtr: SENW Section: 31 Township: 5N Range: 65W Meridian: 6

Footage at surface: Distance: 2447 feet Direction: FNL Distance: 2206 feet Direction: FWL

As Drilled Latitude: 40.356137 As Drilled Longitude: -104.707786

GPS Data:

Data of Measurement: 10/22/2010 PDOP Reading: 2.1 GPS Instrument Operator's Name: DAVID BERGLUND

** If directional footage

at Top of Prod. Zone Distance: 396 feet Direction: FSL Distance: 1428 feet Direction: FEL

Sec: 31 Twp: 5N Rng: 67W

at Bottom Hole Distance: 344 feet Direction: FSL Distance: 1351 feet Direction: FEL

Sec: 31 Twp: 5N Rng: 65W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 08/21/2010 13. Date TD: 08/26/2010 14. Date Casing Set or D&A: 08/27/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8025 TVD 7263 17 Plug Back Total Depth MD 7980 TVD 7219

18. Elevations GR 4659 KB 4674

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

GR, CBL, NO OPENHOLE LOGS RUN.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	478	440	0	478	VISU
1ST	7+7/8	4+1/2	11.6	0	8,001	1,080	300	8,001	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,623	7,814	<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,814	7,842	<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,842		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

All measurements are from KB, excepting those listed as 0' (zero feet) ; this designates surface.

The Form 5a (Doc#:400135859) listed under the related forms section remains in DRAFT and will be submitted as soon as is practicable.

No open hole logs run.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CLAYTON DOKE

Title: ENGINEER

Date: _____

Email: cdoke@petersonenergy.com

Attachment Check List

Att Doc Num	Name
400135429	DIRECTIONAL SURVEY
400135564	PDF-CEMENT BOND
400135674	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)