

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

400085335

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-10810-00 6. County: WELD
7. Well Name: GORDON TURKEY FARMS PO Well Number: 2
8. Location: QtrQtr: NENE Section: 10 Township: 2N Range: 67W Meridian: 6
Footage at surface: Distance: 990 feet Direction: FNL Distance: 1100 feet Direction: FEL
As Drilled Latitude: 40.157129 As Drilled Longitude: -104.871053

GPS Data:

Data of Measurement: 04/18/2007 PDOP Reading: 1.8 GPS Instrument Operator's Name: Steve Fisher

** If directional footage

at Top of Prod. Zone Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 09/04/1982 13. Date TD: 09/16/1982 14. Date Casing Set or D&A: 09/16/1982

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 8120 TVD _____ 17 Plug Back Total Depth MD 8055 TVD _____

18. Elevations GR 4920 KB 4932

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL's run 6/2010 for SUSX squeeze

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	822	200	0	822	CALC
1ST	7+7/8	4+1/2	14#	0	8,128	1,025	6,060	8,128	CALC

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
SQUEEZE	S.C. 1.1	4,400	300	4,280	4,410
SQUEEZE	S.C. 1.2	4,245	100	4,135	4,250

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,345		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,934		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,204		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,494		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,902		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 8/19/2010 Email: Cindy.Vue@anadarko.com

Attachment Check List

Att Doc Num	Name
400085335	FORM 5 SUBMITTED
400085367	CEMENT JOB SUMMARY
400085368	CEMENT JOB SUMMARY
400085369	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)