

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Date Received:

01/27/2011

Document Number:

1771172

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 16660

Contact Name: LINDSEY MELOTT

Name of Operator: CHESAPEAKE OPERATING INC

Phone: (405) 935-8323

Address: P O BOX 18496

Fax: (405) 849-8323

City: OKLAHOMA CITY State: OK Zip: 73154-04

Email: LINDSEY.MELOTT@CHK.COM

**For "Intent" 24 hour notice required,
COGCC contact:**

Name: LONGWORTH, MIKE

Tel: (970) 812-7644

Email:

API Number 05-103-07411-00

Well Name: OLDLAND

Well Number: 2-28

Location: QtrQtr: NWNW Section: 28 Township: 2N Range: 97W Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number: 48165

Field Name: WHITE RIVER

Field Number: 92800

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.117013 Longitude: -108.290284

GPS Data:

Data of Measurement: 09/07/2010 PDOP Reading: 2.0 GPS Instrument Operator's Name: Roth

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Top of Casing Cement:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
MESAVERDE	MVRD	2872	2939	02/13/1972	CEMENT	1310
WASATCH	WSTC	348	2872	11/01/2009	CEMENT	0

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	316	250	316	0	
1ST	7+7/8	4+1/2	9.5	1,349	390	1,349	0	
OPEN HOLE	7+7/8			2,939				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 800 with 0 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 65 sks cmt from 799 ft. to 100 ft. in Plug Type: CASING Plug Tagged: ☐
Set 8 sks cmt from 100 ft. to 0 ft. in Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 11/01/2009

*Wireline Contractor: _____

*Cementing Contractor: WESTERN WELLSITE SERVICES, LLC

Type of Cement and Additives Used: 15.8#, Class "G", Neat

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail Comments:

CEMENT AND PREVIOUSLY ABANDONED ZONES:
[FORMATION, DEPTH PERFS, DATE ABANDONED, METHOD, PLUG DEPTH]
WASATCH, 348'-352', 436'-442', 475'-480', & 610'-618', NOVEMBER 1, 2009, CEMENT PLUG, 0'-799'
WASATCH, 834'-896', 930'-940', 1244'-1250', & 1258'-1278', 5/30/1998, CIBP, 800'
WASATCH, OPEN HOLE 1349'-2872', 2/13/1972, CEMENT PLUG, 1310'-1349'
MESAVERDE, OPEN HOLE 2872'-2939', 2/13/1972, CEMENT PLUG, 1310'-1349'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: LINDSEY MELOTT

Title: SR REG COMP SPEC Date: 1/26/2011 Email: LINDSEY.MELOTT@CHK.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEHLER, BOB Date: 3/7/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
1771172	FORM 6 SUBSEQUENT SUBMITTED
2110845	OTHER
2110846	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)