

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

Document Number:

2511972

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 10071 4. Contact Name: ELAINE WINICK  
2. Name of Operator: BARRETT CORPORATION\* BILL Phone: (303) 3128168  
3. Address: 1099 18TH ST STE 2300 Fax: (303) 2910420  
City: DENVER State: CO Zip: 80202

5. API Number 05-045-18690-00 6. County: GARFIELD  
7. Well Name: MILLER Well Number: 12A-36-692  
8. Location: QtrQtr: SWNW Section: 36 Township: 6S Range: 92W Meridian: 6  
Footage at surface: Distance: 2017 feet Direction: FNL Distance: 444 feet Direction: FWL  
As Drilled Latitude: 39.485513 As Drilled Longitude: -107.622989

GPS Data:

Data of Measurement: 06/14/2010 PDOP Reading: 6.0 GPS Instrument Operator's Name: J KALMON

\*\* If directional footage

at Top of Prod. Zone Distance: 2402 feet Direction: FNL Distance: 661 feet Direction: FWL  
Sec: 36 Twp: 6S Rng: 92W  
at Bottom Hole Distance: 2390 feet Direction: FNL Distance: 649 feet Direction: FWL  
Sec: 36 Twp: 6S Rng: 92W

9. Field Name: MAMM CREEK 10. Field Number: 52500  
11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 10/30/2009 13. Date TD: 12/14/2009 14. Date Casing Set or D&A: 12/15/2009

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 6970 TVD 6940 17 Plug Back Total Depth MD 6907 TVD 6877

18. Elevations GR 5906 KB 5928

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

MUD LOG, TRIPLE COMBO, NEUTRON LOG, TEMP LOG, ARRAY INDUCTION.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16		0	40		0	40	CALC
SURF	12+1/4	9+5/8		0	739	240	0	760	CALC
1ST	7+7/8	4+1/2		0	6,953	970	2,770	6,970	CBL

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,039		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	6,663		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

THE 72HR, BRADENHEAD PRESSUE 0 PSIG.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ELAINE WINICK

Title: PERMIT ANALYST Date: 8/17/2010 Email: EWINICK@BILLBARRETTCORP.COM

**Attachment Check List**

Att Doc Num	Name
2511972	FORM 5 SUBMITTED
2511973	CEMENT JOB SUMMARY
2511974	DIRECTIONAL SURVEY

Total Attach: 3 Files

**General Comments**

User Group	Comment	Comment Date
Permit	--HOLD OFF- DIGITAL UPLOADED	12/6/2010 10:56:42 AM
Permit	-ON HOLD-NEEDS HARD COPY CBL---NEEDS DIGITAL TEMP (12/15/2009)	11/30/2010 6:44:37 PM

Total: 2 comment(s)