

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

2511937

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: CINDY VUE
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296832
3. Address: P O BOX 173779 Fax: (720) 9297832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-19870-00 6. County: WELD
7. Well Name: VOGL Well Number: 5-8A
8. Location: QtrQtr: SWNW Section: 8 Township: 2N Range: 67W Meridian: 6
Footage at surface: Distance: 2180 feet Direction: FNL Distance: 800 feet Direction: FWL
As Drilled Latitude: 40.154307 As Drilled Longitude: -104.921059

GPS Data:

Data of Measurement: 07/18/2009 PDOP Reading: 2.5 GPS Instrument Operator's Name: CHRIS FISHCER

** If directional footage

at Top of Prod. Zone Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 01/12/2000 13. Date TD: 01/17/2000 14. Date Casing Set or D&A: 02/01/2000

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7982 TVD _____ 17 Plug Back Total Depth MD 7959 TVD _____

18. Elevations GR 4980 KB 4902

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CB-GR-CCL RUN 11/22/2009 FIR SQUEEZE.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/5		0	512	360	0	512	CALC
1ST	7+7/8	4+1/2		0	7,959	250	6,700	7,959	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
SQUEEZE	SURF	5,000	210	3,840	5,030

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,262		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,792		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,134		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,378		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,402		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,832		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CINDY VUE

Title: REGULATORY ANALYSTII Date: 8/10/2010 Email: CINDY.VUE@ANADARKO.COM

Attachment Check List

Att Doc Num	Name
2511932	CEMENT JOB SUMMARY
2511937	FORM 5 SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	REQ DIGITAL CBL	12/9/2010 3:12:35 PM

Total: 1 comment(s)