

**FORM  
5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2511917

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10071

4. Contact Name: ELAINE WINICK

2. Name of Operator: BARRETT CORPORATION\* BILL

Phone: (303) 312-8168

3. Address: 1099 18TH ST STE 2300

Fax: (303) 291-0420

City: DENVER State: CO Zip: 80202

5. API Number 05-045-18680-00

6. County: GARFIELD

7. Well Name: MILLER

Well Number: 23D-36-692

8. Location: QtrQtr: SWNW Section: 36 Township: 6S Range: 92W Meridian: 6

Footage at surface: Distance: 2003 feet Direction: FNL Distance: 473 feet Direction: FWL

As Drilled Latitude: 39.485554 As Drilled Longitude: -107.622888

## GPS Data:

Data of Measurement: 06/14/2010 PDOP Reading: 6.0 GPS Instrument Operator's Name: J. KALMON

## \*\* If directional footage

at Top of Prod. Zone Distance: 2465 feet Direction: FSL Distance: 1997 feet Direction: FWL

Sec: 36 Twp: 6S Rng: 92W

at Bottom Hole Distance: 2461 feet Direction: FSL Distance: 1988 feet Direction: FWL

Sec: 36 Twp: 6S Rng: 92W

9. Field Name: MAMM CREEK

10. Field Number: 52500

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/01/2009 13. Date TD: 11/22/2009 14. Date Casing Set or D&amp;A: 11/23/2009

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7390 TVD 6930 17 Plug Back Total Depth MD 7335 TVD 6875

18. Elevations GR 5906 KB 5928

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

MUD LOG, CALIPER LOG, ARRAY INJECTION, NEUTRON LOG, TRIPLE COMBO, TEMP LOG

## 20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16		0	40		0	40	CALC
SURF	12+1/4	9+5/8		0	771	240	0	790	CALC
1ST	7+7/8	4+1/2		0	7,378	1,085	3,250	7,390	CBL

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,344		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,062		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ELAINE WINICK

Title: PERMIT ANALYST Date: 8/16/2010 Email: EWINICK@BILLBARRETTCORP.COM

**Attachment Check List**

Att Doc Num	Name
2511917	FORM 5 SUBMITTED
2511918	CEMENT JOB SUMMARY
2511919	DIRECTIONAL SURVEY

Total Attach: 3 Files

**General Comments**

User Group	Comment	Comment Date
Permit	---HOLD OFF--PER E. WINICK CBL IN MAIL 12/3/10--- DIGITAL SUBMITTED	12/2/2010 7:25:36 PM
Permit	-ON HOLD--NEEDS HC OF CBL (1/18/10)--- NEEDS DIGITAL OF TEMP(11/24/09)	11/29/2010 7:16:58 PM

Total: 2 comment(s)