

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:

2511180

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 86195 4. Contact Name: TRENT ROSENLIB  
2. Name of Operator: THE TERMO COMPANY Phone: (562) 595-7401  
3. Address: P O BOX 2767 Fax: (562) 426-2730  
City: LONG BEACH State: CA Zip: 90801

5. API Number 05-081-07591-00 6. County: MOFFAT  
7. Well Name: MUD GULCH Well Number: 32-31  
8. Location: QtrQtr: SWNE Section: 31 Township: 8N Range: 94W Meridian: 6  
Footage at surface: Distance: 1835 feet Direction: FNL Distance: 1994 feet Direction: FEL  
As Drilled Latitude: 40.603550 As Drilled Longitude: -107.987930

GPS Data:

Data of Measurement: 12/11/2008 PDOP Reading: 1.3 GPS Instrument Operator's Name: B. POWERS

\*\* If directional footage

at Top of Prod. Zone Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
at Bottom Hole Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: WILDCAT 10. Field Number: 99999

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 07/23/2010 13. Date TD: 07/24/2010 14. Date Casing Set or D&A: 07/24/2010

15. Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 847 TVD 847 17 Plug Back Total Depth MD 824 TVD 824

18. Elevations GR 6390 KB 6392 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

NONE

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR   | 24           | 16             |       | 0             | 40            | 65        | 0       | 40      | CALC   |
| SURF        | 12+1/4       | 8+5/8          |       | 0             | 824           | 400       | 0       | 824     | CALC   |

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             |        |                                   |               |            |               |

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth |        | Check if applies         |                          | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
|                | Top            | Bottom | DST                      | Cored                    |   |
|                |                |        | <input type="checkbox"/> | <input type="checkbox"/> |   |

Comment:

THIS REPORT IS FOR SPUDDING OF WELL AND SETTING SURFACE CASING ONLY. A "SPUD RIG" WAS UTILIZED; A DRILLING RIG WILL BE MOVED ONTO LOCATION WITHIN THE NEXT 60 DAYS TO DRILL THE WELL DOWN TO THE PERMITTED DEPTH OF 4250'. \*\*CEMENT SUMMARY ATTACHED VERIFYING VOLUMES OF CEMENT PUMPED FOR SURFACE CASING.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: TRENT ROSENLEIB

Title: OPERATIONS MGR

Date: 7/27/2010

Email: TRENTR@TERMOCO.COM

**Attachment Check List**

| Att Doc Num | Name               |
|-------------|--------------------|
| 2511180     | FORM 5 SUBMITTED   |
| 2511181     | CEMENT JOB SUMMARY |

Total Attach: 2 Files

**General Comments**

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                |                     |

Total: 0 comment(s)