

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

2511628

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: KENNY TRUEAX
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6383
3. Address: P O BOX 173779 Fax: (720) 929-7383
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-30981-00 6. County: WELD
7. Well Name: NORTHGLENN STATE Well Number: 8-36
8. Location: QtrQtr: NWNE Section: 36 Township: 1N Range: 68W Meridian: 6
Footage at surface: Distance: 1201 feet Direction: FNL Distance: 1473 feet Direction: FEL
As Drilled Latitude: 40.011596 As Drilled Longitude: -104.947826

GPS Data:

Data of Measurement: 06/25/2010 PDOP Reading: 2.1 GPS Instrument Operator's Name: RENEE DOIRON

** If directional footage

at Top of Prod. Zone Distance: 1974 feet Direction: FNL Distance: 672 feet Direction: FEL
Sec: 36 Twp: 1N Rng: 68W
at Bottom Hole Distance: 1961 feet Direction: FNL Distance: 656 feet Direction: FEL
Sec: 36 Twp: 1N Rng: 68W

9. Field Name: WATTENBERG 10. Field Number: 90750
11. Federal, Indian or State Lease Number: 70/8571-S

12. Spud Date: (when the 1st bit hit the dirt) 06/15/2010 13. Date TD: 06/18/2010 14. Date Casing Set or D&A: 06/15/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 8625 TVD 8477 17 Plug Back Total Depth MD 8562 TVD 8414

18. Elevations GR 5103 KB 5120

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CD-CN-ML,SVL-GR-CCL,DI-GL-GR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	1,034	650	0	1,034	CALC
1ST	7+7/8	4+1/2		0	8,599	1,165	2,660	8,599	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,534		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,920		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,606		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	8,025		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	8,047		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,479		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KENNY TRUEAX

Title: REGULATORY ANALYST II Date: 8/11/2010 Email: KENNY.TRUEAX@ANADARKO.COM

Attachment Check List

Att Doc Num	Name
2511628	FORM 5 SUBMITTED
2511629	DIRECTIONAL SURVEY
2511630	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)