

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

2071218

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100185 4. Contact Name: HEATHER MITCHELL  
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 8763070  
3. Address: 370 17TH ST STE 1700 Fax: (720) 8764070  
City: DENVER State: CO Zip: 80202-56

5. API Number 05-045-18904-00 6. County: GARFIELD  
7. Well Name: N. Parachute Well Number: WF12C-22 K22 59  
8. Location: QtrQtr: NESW Section: 22 Township: 5S Range: 96W Meridian: 6  
Footage at surface: Distance: 2127 feet Direction: FSL Distance: 1580 feet Direction: FWL  
As Drilled Latitude: 39.599221 As Drilled Longitude: -108.159160

GPS Data:

Data of Measurement: 01/07/2010 PDOP Reading: 3.1 GPS Instrument Operator's Name: BEN JOHNSON

\*\* If directional footage

at Top of Prod. Zone Distance: 1823 feet Direction: FSL Distance: 1111 feet Direction: FWL  
Sec: 22 Twp: 5S Rng: 96W  
at Bottom Hole Distance: 1823 feet Direction: FSL Distance: 1091 feet Direction: FWL  
Sec: 22 Twp: 5S Rng: 96W

9. Field Name: GRAND VALLEY 10. Field Number: 31290

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 01/23/2010 13. Date TD: 03/15/2010 14. Date Casing Set or D&A: 03/10/2010

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 8888 TVD 8850 17 Plug Back Total Depth MD 8843 TVD 8805

18. Elevations GR 6526 KB 6548

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RST, MUD AND CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16		0	120	275	0	120	CALC
SURF	12+1/4	9+5/8		0	1,685	409	0	1,728	CALC
1ST	7+7/8	4+1/2		0	8,868	1,204	2,611	9,228	CBL

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	5,027	8,742	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,743	8,888	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

TOG 5303  
TD 8888

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: HEATHER MITCHELL

Title: REGULATORY ANALYST Date: 9/14/2010 Email: HEATHER.MITCHELL@ENCANA.COM

**Attachment Check List**

Att Doc Num	Name
2071218	FORM 5 SUBMITTED
2071219	DIRECTIONAL SURVEY
2512772	CEMENT JOB SUMMARY

Total Attach: 3 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Agency	Requested upload of digital RST log and paper copy of mud log. dhs Changed WMFK top to 5027 with e-mail approval of Heather Mitchell, Encana. Digital RST log is part of digital CBL. dhs	1/21/2011 2:05:09 PM

Total: 1 comment(s)