

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

2511671

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100185 4. Contact Name: MARINA AYALA
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3663
3. Address: 370 17TH ST STE 1700 Fax: (720) 876-4663
City: DENVER State: CO Zip: 80202-56

5. API Number 05-045-15268-00 6. County: GARFIELD
7. Well Name: N. PARACHUTE Well Number: EF01A-28 A28B 5
8. Location: QtrQtr: NENE Section: 28 Township: 5S Range: 95W Meridian: 6
Footage at surface: Distance: 497 feet Direction: FNL Distance: 481 feet Direction: FEL
As Drilled Latitude: 39.590667 As Drilled Longitude: -108.051670

GPS Data:

Data of Measurement: 06/01/2010 PDOP Reading: 2.7 GPS Instrument Operator's Name: BRANDON BIRDSALL

** If directional footage

at Top of Prod. Zone Distance: 23 feet Direction: FNL Distance: 1127 feet Direction: FEL
Sec: 28 Twp: 5S Rng: 95W
at Bottom Hole Distance: 42 feet Direction: FNL Distance: 1152 feet Direction: FEL
Sec: 28 Twp: 5S Rng: 95W

9. Field Name: GRAND VALLEY 10. Field Number: 31290

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 01/06/2010 13. Date TD: 01/17/2010 14. Date Casing Set or D&A: 01/18/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 9985 TVD 9927 17 Plug Back Total Depth MD 9897 TVD 983918. Elevations GR 6320 KB 6342

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, MUD AND RESERVOIR SATURATION TOOL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16		0	140		0	140	CALC
SURF	12+1/4	9+5/8		0	1,819	402	0	1,819	CALC
1ST	7+7/8	4+1/2		0	9,944	1,275	2,610	9,985	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	6,221	9,846	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,846	9,985	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MARINA AYALA

Title: ENGINEERING TECHNICIAN Date: 8/4/2010 Email: MARINA.AYALA@ENCANA.COM

Attachment Check List

Att Doc Num	Name
2511671	FORM 5 SUBMITTED
2511672	DIRECTIONAL SURVEY
2511673	CEMENT JOB SUMMARY
2537211	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	--HOLD OFF- SURFACE RECEIVED	11/22/2010 3:09:35 PM
Permit	---ON HOLD- NEEDS SURFACE CMNT SUMMARY	11/19/2010 11:37:11 AM

Total: 2 comment(s)