

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2554319

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: EILEEN ROBERTS

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4330

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-30810-00

6. County: WELD

7. Well Name: OLIN STATE L

Well Number: 16-20

8. Location: QtrQtr: NESW Section: 16 Township: 3N Range: 66W Meridian: 6

Footage at surface: Distance: 2550 feet Direction: FSL Distance: 1460 feet Direction: FWL

As Drilled Latitude: 40.224648 As Drilled Longitude: -104.786628

GPS Data:

Data of Measurement: 03/08/2010 PDOP Reading: 1.6 GPS Instrument Operator's Name: PAUL TAPPY

** If directional footage

at Top of Prod. Zone Distance: feet Direction: Distance: feet Direction:

Sec: Twp: Rng:

at Bottom Hole Distance: feet Direction: Distance: feet Direction:

Sec: Twp: Rng:

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number: 72/3201S

12. Spud Date: (when the 1st bit hit the dirt) 03/02/2010 13. Date TD: 03/06/2010 14. Date Casing Set or D&A: 03/05/2010

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8083 TVD 17 Plug Back Total Depth MD 8028 TVD

18. Elevations GR 4899 KB 4912

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/GR/CCL, PNNL/GRL/SPL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	696	314	0	706	CALC
1ST	7+7/8	4+1/2		0	8,073	799	2,100	8,073	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,063		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,364		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,387		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,862		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: EILEEN ROBERTS

Title: REGULATORY SPECIALIST Date: 5/14/2010 Email: EROBERTS@NOBLEENERGYINC.COM

Attachment Check List

Att Doc Num	Name
2554318	CEMENT JOB SUMMARY
2554319	FORM 5 SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)