

**FORM  
5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2554296

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: CINDY VUE  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832  
3. Address: P O BOX 173779 Fax: (720) 929-7832  
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-30650-00 6. County: WELD  
7. Well Name: NELSON Well Number: 30-35  
8. Location: QtrQtr: SEnw Section: 35 Township: 2N Range: 68W Meridian: 6  
Footage at surface: Distance: 1535 feet Direction: FNL Distance: 1499 feet Direction: FWL  
As Drilled Latitude: \_\_\_\_\_ As Drilled Longitude: \_\_\_\_\_

## GPS Data:

Data of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ GPS Instrument Operator's Name: \_\_\_\_\_

## \*\* If directional footage

at Top of Prod. Zone Distance: 115 feet Direction: FNL Distance: 177 feet Direction: FWL  
Sec: 35 Twp: 2N Rng: 68W  
at Bottom Hole Distance: 101 feet Direction: FNL Distance: 172 feet Direction: FWL  
Sec: 35 Twp: 2N Rng: 68W

9. Field Name: SPINDLE 10. Field Number: 77900

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 03/20/2010 13. Date TD: 03/23/2010 14. Date Casing Set or D&A: 03/23/2010

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 8560 TVD 8252 17 Plug Back Total Depth MD 8504 TVD 819618. Elevations GR 4959 KB 4976

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CD-CN-ML, DI-GL-GR, GR-CBL

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	887	600	0	887	CALC
1ST	7+7/8	4+1/2		0	8,542	670	1,440	8,542	CBL

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,124		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,562	4,870	<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	5,151		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,268		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,903		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,924		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,361		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CINDY VUE

Title: REGULATORY ANALYST II Date: 4/13/2010 Email: CINDY.VUE@ANADARKO.COM

### Attachment Check List

Att Doc Num	Name
2554296	FORM 5 SUBMITTED
2554298	CEMENT JOB SUMMARY
2554299	DIRECTIONAL SURVEY

Total Attach: 3 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)