

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:

400138984

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10091
2. Name of Operator: BERRY PETROLEUM COMPANY
3. Address: 1999 BROADWAY STE 3700
City: DENVER State: CO Zip: 80202
4. Contact Name: Kallasandra Moran
Phone: (303) 999-4225
Fax: (303) 999-4325

5. API Number 05-045-13089-00
6. County: GARFIELD
7. Well Name: LONG RIDGE
Well Number: 04A M15 595
8. Location: QtrQtr: SWSW Section: 15 Township: 5S Range: 95W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 12/09/2010 Date of First Production this formation: 12/15/2010

Perforations Top: 9276 Bottom: 11810 No. Holes: 220 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: []

Completed initial completion procedure with 8 perf/frac stages using 1,370,164 lbs 30/50 sand, 46,824 bbls slickwater fluid and 4,000 gal 7.5% acid.
Stage 1 - 11,571-11,810, 34 holes @ 2 spf. Frac'd w/ 288,000 lbs 30/50 white sand, 9,211 bbls slickwater, led w/ 500 gal 7.5% acid
Stage 2 - 11,317-11,478, 22 holes @ 2 spf. Frac'd w/ 156,000 lbs 30/50 white sand, 5,646 bbls slickwater, led w/ 500 gal 7.5% acid
Stage 3 - 10,867-11,064, 30 holes @ 2 spf. Frac'd w/ 221,880 lbs 30/50 white sand, 7,520 bbls slickwater, led w/ 500 gal 7.5% acid
Stage 4 - 10,605-10,818, 28 holes @ 2 spf. Frac'd w/ 167,544 lbs 30/50 white sand, 5,693 bbls slickwater, led w/ 500 gal 7.5% acid
Stage 5 - 10,351-10,504, 20 holes @ 2 spf. Frac'd w/ 97,500 lbs 30/50 white sand, 3,553 bbls slickwater, led w/ 500 gal 7.5% acid
Stage 6 - 9,993-10,256, 36 holes @ 2 spf. Frac'd w/ 180,000 lbs 30/50 white sand, 6,097 bbls slickwater, led w/ 500 gal 7.5% acid
Stage 7 - 9,722-9,885, 22 holes @ 2 spf. Frac'd w/ 116,000 lbs 30/50 white sand, 4,125 bbls slickwater, led w/ 500 gal 7.5% acid
Stage 8 - 9,276-9,514, 28 holes @ 2 spf. Frac'd w/ 143,240 30/50 white sand, 4,979 bbls slickwater, led w/ 500 gal 7.5% acid

This formation is commingled with another formation: [] Yes [X] No

Test Information:

Date: 01/20/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 283 Bbls H2O: 217

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 283 Bbls H2O: 217 GOR: []

Test Method: Flowing Casing PSI: 2100 Tubing PSI: 1380 Choke Size: []

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 11494 Tbg setting date: 01/18/2011 Packer Depth: []

Reason for Non-Production: []

Date formation Abandoned: [] Squeeze: [] Yes [] No If yes, number of sacks cmt []

Bridge Plug Depth: [] Sacks cement on top: []

Comment: []

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kallasandra M. Moran

Title: Regulatory Compliance Spe

Date: _____

Email kmoran@bry-consultant.com

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Attachment Check List

Att Doc Num	Name
400139005	WELLBORE DIAGRAM
400139006	OPERATIONS SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)