

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

Document Number:

400138931

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100185 Contact Name: RUTHANN MORSS
Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5060
Address: 370 17TH ST STE 1700 Fax: (720) 876-6060
City: DENVER State: CO Zip: 80202-56 Email: RUTHANN.MORSS@ENCANA.COM
For "Intent" 24 hour notice required, Name: LONGWORTH, MIKE Tel: (970) 812-7644
COGCC contact: Email: mike.longworth@state.co.us

API Number 05-045-09210-00
Well Name: MORGAN Well Number: 12-14B(N12)
Location: QtrQtr: SESW Section: 12 Township: 7S Range: 92W Meridian: 6
County: GARFIELD Federal, Indian or State Lease Number: _____
Field Name: MAMM CREEK Field Number: 52500

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.457700 Longitude: -107.619050
GPS Data:
Data of Measurement: 01/03/2007 PDOP Reading: 1.8 GPS Instrument Operator's Name: L. VANCE
Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems
☐ Other _____
Casing to be pulled: ☐ Yes ☒ No Top of Casing Cement: _____
Fish in Hole: ☐ Yes ☒ No If yes, explain details below
Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below
Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
WILLIAMS FORK	WMFK	3790	5534	04/09/2004	BRIDGE PLUG	4547

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	17+1/2	13+3/8	68	527	640	527	0	
1ST	12+1/4	9+5/8	36	2,357	915	2,357	0	
2ND	8+3/4	7	23	5,594	830	5,594	3,300	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3725 with 8 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 2412 ft. with 50 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 575 ft. with 50 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 12 sacks half in. half out surface casing from 60 ft. to 0 ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 09/29/2009

*Wireline Contractor: MESA WIRELINE

*Cementing Contractor: BJ SERVICES

Type of Cement and Additives Used: CLASS G NEAT @ 15.8 PPG

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: RUTHANN MORSS

Title: REGULATORY ANALYST

Date: _____

Email: RUTHANN.MORSS@ENCANA.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
400138940	WIRELINE JOB SUMMARY
400138941	CEMENT JOB SUMMARY
400138942	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)