COMPANY	ARAB MEDIA DRILLING CO. AND GAS
WELL	ZAKARIAN ARP-123
FIELD	ZAKARIAN
COUNTY	LA PLATA
STATE	COLORADO

FIELD PRINT

ARAB MEDIA DRILLING CO. AND GAS
ZAKARIAN ARP-123
ZAKARIAN
LA PLATA
COLORADO

ALL INTERPRETATIONS OF THE WELL-SITE DATA MADE BY SCHLUMBERGER FOR CLIENTS OR OTHERS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND WILL NOT, GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION, AND WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE SUBJECT TO OUR TERMS AND CONDITIONS STATED IN OUR PRICE SCHEDULE.

Service Order: 87654321

Field Office: 0000

Log Run No: 1 Date: 01-Jan-1900

Log Run No.	Log Date	Log Type	Top Log Int.	Bottom Log Int.	Comments
Run No.	Cycleing				

WORKS

(ARAB MEDIA & PRO & SERVICE)

DEPTH SCALE: 5" = 100' VERTICAL: 100' = 50'

REPEAT PASS

1/4000 CALCM

CTRACK DEPTH: 20.0 Fmax: 0000CTCOMP DATE: 02/04/MON TIME: 00:00 MODE: MONOMNL

REPEAT SHEARPAT

Gamma Ray — Tension — AMPLITUDE WFT PS — PAD1 PAD2 DEPTH

TRAVEL TIME WFT — Tension — AMPLITUDE WFT — VARIABLE DENSITY WFT

REPEAT SHEARPAT

START DEPTH: 20000.0 STOPTCOMP DATE: 02/04/MON TIME: 00:00 MODE: MONOMNL

1/4000 CALCM

MAIN PASS

DEPTH SCALE: 5" = 100' VERTICAL: 100' = 50'

Gamma Ray — Tension — AMPLITUDE WFT PS — PAD1 PAD2 DEPTH

TRAVEL TIME WFT — Tension — AMPLITUDE WFT — VARIABLE DENSITY WFT

REPEAT SHEARPAT

START DEPTH: 20000.0 STOPTCOMP DATE: 02/04/MON TIME: 00:00 MODE: MONOMNL

1/4000 CALCM

WORKS

(ARAB MEDIA & PRO & SERVICE)

DEPTH SCALE: 5" = 100' VERTICAL: 100' = 50'

REPEAT PASS

1/4000 CALCM

CTRACK DEPTH: 1200.0 Fmax: 0000CTCOMP DATE: 02/04/MON TIME: 00:00 MODE: MONOMNL

REPEAT SHEARPAT

Gamma Ray — Tension — AMPLITUDE WFT PS — PAD1 PAD2 DEPTH

TRAVEL TIME WFT — Tension — AMPLITUDE WFT — VARIABLE DENSITY WFT

REPEAT SHEARPAT

START DEPTH: 1000.0 STOPTCOMP DATE: 02/04/MON TIME: 00:00 MODE: MONOMNL

1/4000 CALCM

REPEAT PASS

DEPTH SCALE: 5" = 100' VERTICAL: 100' = 50'

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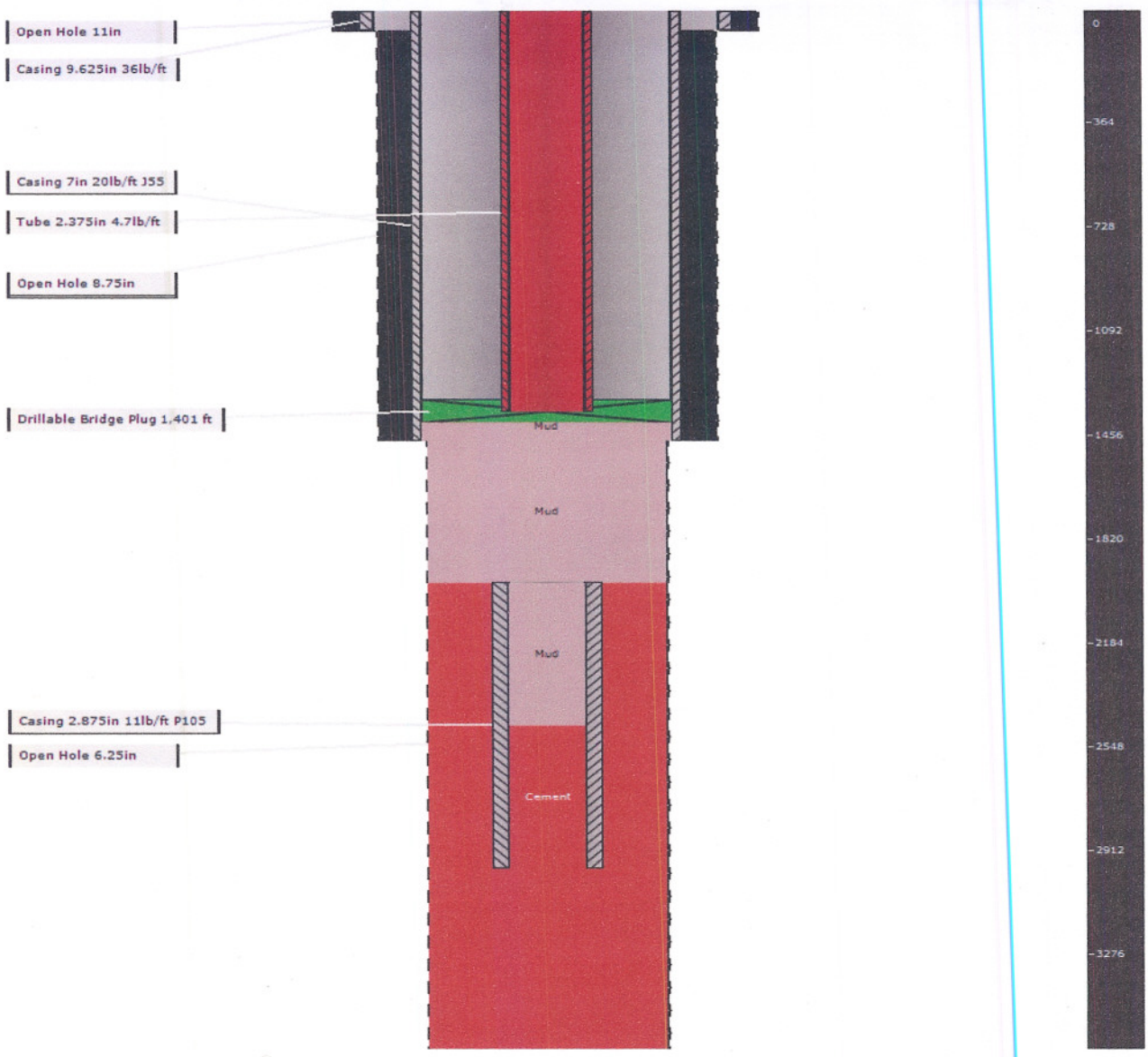
HALLIBURTON

Red Mesa Holdings, LLC
Ferguson #2 F-12X Current
Marvel, CO



Measured Depth - 3635 ft

Legend:

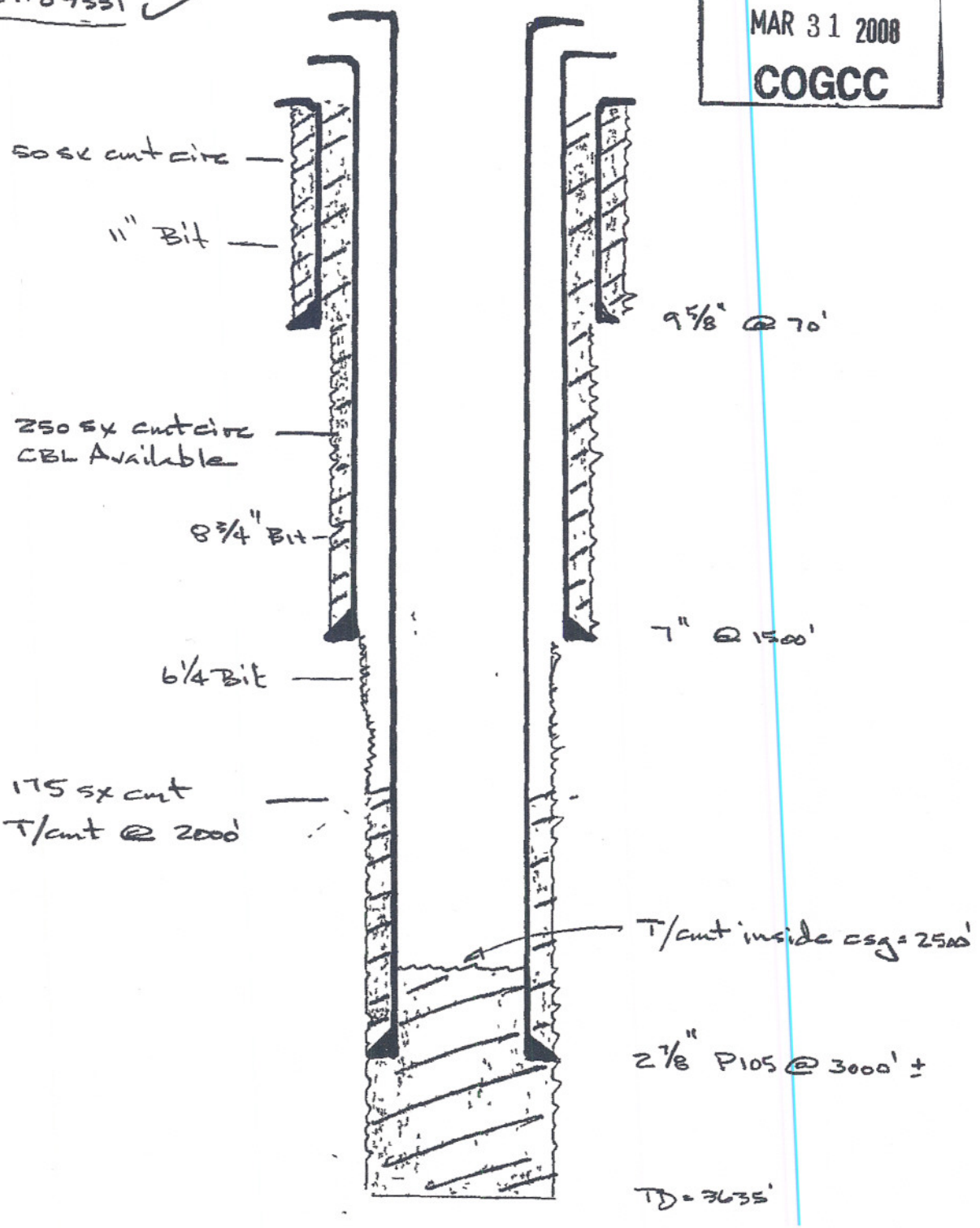
- Tubing
- Drillable Bridge Plug
- Open Hole
- Casing

Well Schematic
Star Acquisitions VIII, LLC
Ferguson No. ZF-12X
nene S34. 33N. 12W
05. 067. 09331

7 2 07
MEWeems

01867010

RECEIVED
MAR 31 2008
COGCC



COGIS - WELL Information

Scout Card Related Insp. MIT GIS Doc Wellbore Order

Surface Location Data for API # 05-067-09331 Status:)

Well Name/No:	FERGUSON #2 #F-12X (click well name for production)		
Operator:	RED MESA HOLDINGS/O&G LLC - 10254		
Status Date:	3/5/2007 4:10:41 PM	Federal or State Lease #:	
County:	LA PLATA #067	Location:	NENE 34 33N 12W N
Field:	RED MESA - #72890	Elevation:	6,572 ft.
Planned Location	433 FNL 892 FEL	Lat/Long: 37.067406/-108.1312	Lat/Long Source: Field M

Wellbore Data for Sidetrack #00 Status: XX 2/20/2007

Spud Date:	N/A	Spud Date is:	PLANNED

Wellbore Permit

Permit #:	20070745	Expiration Date:	3/4/2008
Prop Depth/Form:	4000	Surface Mineral Owner Same:	Y
Mineral Owner:	FEE	Surface Owner:	FEE
Unit:		Unit Number:	

Formation and Spacing: Code: DKTA , Formation: DAKOTA , Order: , Unit Acreage: 40, Drill Unit:
Casing: String Type: CONDUCTOR , Hole Size: 10.875, Size: 9.625, Top: , Depth: 60, Weight:
Cement: Sacks: 25, Top: 0, Bottom: 60, Method Grade:
Casing: String Type: SURF , Hole Size: 8.625, Size: 7, Top: , Depth: 1500, Weight: 23
Cement: Sacks: 185, Top: 0, Bottom: 1500, Method Grade:
Casing: String Type: 1ST , Hole Size: 6.25, Size: 4.5, Top: , Depth: 4000, Weight: 10.5
Cement: Sacks: 100, Top: 3000, Bottom: 4000, Method Grade:

Wellbore Completed

Completion Date:	N/A		
Measured TD:		Measured PB depth:	
True Vertical TD:		True Vertical PB depth:	

Formation	Log Top	Log Bottom	Cored

No additional interval records were found for sidetrack 00.

P&M PETROLEUM MANAGEMENT LLC

DAILY COMPLETION REPORT

Ferguson #2 F-12X
NENE Section 34, T33N, R12W
La Plata County, Colorado

STATUS: The Ferguson #2 F-12X well is shut-in waiting on completion.

4/28/08 PBTD-NA. Move in and rig up (MIRU) Mesa Well Service. Well has no tubing in hole. Wait on tubing. RIH with sand line and sinker bar. Tagged bottom at approximately 1500'. Nipple up BOPs. RIH with 1- 3 ¾" impression block and 48 jts of 2 3/8" tubing. Tagged bottom at 1481' KB. POH with tubing and impression block. Looks like wireline set bridge plug. SDFN. Daily Costs: Rig-$3500. Tools-$638. Supervision-$600.

4/29/08 PBTD-1481'. RIH with tubing. Nipple down BOPs. Rig down and move off location (RDMO). Daily Costs: Rig-$1400. Supervision-$600.

FINAL REPORT

FORM 2 Rev 12/05

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2...

01829471

RECEIVED
FEB 20 07
COGCC

APPLICATION FOR PERMIT TO:

1. [ ] Drill, [ ] Deepen, [ ] Re-enter, [ ] Recomplete and Operate

2. TYPE OF WELL
OIL [*] GAS [ ] COALBED [ ] OTHER:
SINGLE ZONE [*] MULTIPLE ZONES [ ] COMMINGLE ZONES [ ]
Refiling [ ]
Sidetrack [ ]

Plugging Bond Surety ID# 20060132

3. Name of Operator: STAR ACQUISITION VIII, LLC 4. COGCC Operator Number: 10192
5. Address: 1099 18TH STREET STE. 600
City: DENVER State: CO Zip: 80202
6. Contact Name: TOM L. STOVER Phone: 303-296-1434 Fax: 303-295-3444
7. Well Name: FERGUSON #2 Well Number: F-12X
8. Unit Name (if appl): Unit Number:
9. Proposed Total Measured Depth: 4000'

Go to the Attachment Checklist

	OP	COGCC
APD Orig & 1 Copy	✓	
Form 2A		✓
Well location plat	*	✓
Topo map		✓
Mineral lease map	*	✓
Surface agrmt/Surety		
30 Day notice letter	✓	✓
Deviated Drilling Plan		
Exception Location Request		
Exception Loc Waivers		
H2S Contingency Plan		
Federal Drilling Permit		

Waived 2/23/07

WELL LOCATION INFORMATION

10. QtrQtr: NE/4 NE/4 Sec: 3A Twp: 33N Rng: 12W Meridian: NMPM (N)
Latitude: 37.067406 Longitude: -108.131200
Footage At Surface: 300.0' FNL 1000.0' FEL
11. Field Name: RED MESA Field Number: 72890
12. Ground Elevation: 6564+6572 13. County: LA PLATA

14. GPS Data:
Date of Measurement: 2/27/07 3-5-07 PDOP Reading: 1.250 Instrument Operator's Name: ~~CLYDE~~ J. KING SCOTT CRAIG

15. If well is: [ ] Directional [ ] Horizontal (highly deviated), submit deviated drilling plan. Bottomhole Sec Twp Rng:
Footage At Top of Prod Zone: FNL/FSL FEL/FWL At Bottom Hole: FNL/FSL FEL/FWL

16. Is location in a high density area (Rule 603b)? [ ] Yes [*] No
17. Distance to the nearest building, public road, above ground utility or railroad: GREATER THAN 200'
18. Distance to Nearest Property Line: 300' 433' 19. Distance to nearest well permitted/completed in the same formation: >1 mi 364.5

LEASE, SPACING AND POOLING INFORMATION

20.

Objective Formation(s)	Formation Code	Spacing Order Number (s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
DAKOTA/MORRISON	DKTA		40 ac.	

21. Mineral Ownership: [*] Fee [ ] State [ ] Federal [ ] Indian Lease #
22. Surface Ownership: [*] Fee [ ] State [ ] Federal [ ] Indian
23. Is the Surface Owner also the Mineral Owner? [*] Yes [ ] No Surface Surety ID#
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? [*] Yes [ ] No
23b. If 23 is No: [ ] Surface Owners Agreement Attached or [ ] $25,000 Blanket Surface Bond [ ] $2,000 Surface Bond [ ] $5,000 Surface Bond
24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
See attached
25. Distance to Nearest Mineral Lease Line: 621 26. Total Acres in Lease: 400ac

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? [ ] Yes [*] No If Yes, attach contingency plan.
28. Will salt sections be encountered during drilling? [ ] Yes [*] No
29. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? [ ] Yes [*] No
30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? [ ] Yes [ ] No **If 28, 29 or 30 are "Yes" a pit permit may be required.**
31. Mud disposal: [ ] Offsite [ ] Onsite (AIR DRILL)
Method: [ ] Land Farming [ ] Land Spreading [ ] Disposal Facility [ ] Other:

NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
COND	10 7/8	7 5/8	23 #	60'	25	60'	SURF
SURF	8 5/8	7	23 #	1500'	185	1500	SURF
PRODUCTION	6 1/4	4 1/2	10.5 #	4,000'	100	4000	3000 *
			Stage Tool				

PWT.S Phone 3/1/07

32. BOP Equipment Type: [ ] Annular Preventor [*] Double Ram [ ] Rotating Head [ ] None
33. Comments THIS IS AN EMERGENCY SKID WELL TO THE FERGUSON F-12 WHICH WAS DRLG & PB TO 2800' WITH STUCK TOOLS IN HOLE. *Prod Csg cement 200' above Dakota
34. Initial Rule 306 Consultation took place on (date) 2/23/07 was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation.
PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED.
I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: TOM L. STOVER Print Name: TOM L. STOVER
Title: GENERAL MANAGER Date: 2-20-07 Email: TOM.STOVER@STARRESOURCES.LLC

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: Brian J. Macke Director of COGCC Date: 3-5-07
Permit Number 20070745 Expiration Date: 3-4-08

API NUMBER
05-067-09331-00

CONDITIONS OF APPROVAL, IF ANY:

1) Provide 48 hour notice of MIRU to Mark Weems at 970-259-4587 2) If production casing is set provide cement coverage from TD to at least 200' above top productive formation.