

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400138665

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER  
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029  
 3. Address: P O BOX 173779 Fax: (720) 929-7029  
 City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-20351-00 6. County: WELD  
 7. Well Name: HSR-WARNER Well Number: 6-18  
 8. Location: QtrQtr: SENW Section: 18 Township: 2N Range: 65W Meridian: 6  
 9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

Completed Interval

FORMATION: CODELL Status: COMMINGLED  
 Treatment Date: 01/24/2011 Date of First Production this formation: 12/08/2008  
 Perforations Top: 7373 Bottom: 7387 No. Holes: 48 Hole size: 0.4  
 Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:   
 Drill cibp down to 7935' w 253jts/tools. REMOVED CIBP TO COMMINGLE WITH NB/J.  
 This formation is commingled with another formation:  Yes  No  
**Test Information:**  
 Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_  
 Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
 Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
 Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
 Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_  
 Reason for Non-Production: \_\_\_\_\_  
 Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: J SAND Status: PRODUCING

Treatment Date: 01/24/2011 Date of First Production this formation: 05/16/2001

Perforations Top: 7826 Bottom: 7870 No. Holes: 102 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Drill cibp down to 7935' w 253jts/tools. REMOVED CIBP TO COMMINGLE WITH NB/CD

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 02/27/2011 Hours: 24 Bbls oil: 6 Mcf Gas: 35 Bbls H2O: 0

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 6 Mcf Gas: 35 Bbls H2O: 0 GOR: 5833

Test Method: FLOWING Casing PSI: 592 Tubing PSI: 601 Choke Size: 28/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1251 API Gravity Oil: 48

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 01/24/2011 Date of First Production this formation: 12/07/2003

Perforations Top: 7150 Bottom: 7387 No. Holes: 142 Hole size: 0.4

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Drill cibp down to 7935' w 253jts/tools. REMOVED CIBP ABOVE CD TO COMMINGLE WITH NB/J.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 02/27/2011 Hours: 24 Bbls oil: 6 Mcf Gas: 35 Bbls H2O: 0

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 6 Mcf Gas: 35 Bbls H2O: 0 GOR: 5833

Test Method: FLOWING Casing PSI: 592 Tubing PSI: 601 Choke Size: 28/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1251 API Gravity Oil: 48

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 01/24/2011 Date of First Production this formation: 12/08/2008

Perforations Top: 7150 Bottom: 7256 No. Holes: 94 Hole size: 0.4

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

SEE NB/CD PRODUCING

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: \_\_\_\_\_ Email CARA.MAHLER@ANADARKO.COM

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**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)