

**FORM  
5A**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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**COMPLETED INTERVAL REPORT**

Document Number:

400138665

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029  
3. Address: P O BOX 173779 Fax: (720) 929-7029  
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-20351-00 6. County: WELD  
7. Well Name: HSR-WARNER Well Number: 6-18  
8. Location: QtrQtr: SENW Section: 18 Township: 2N Range: 65W Meridian: 6  
9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

Completed Interval

FORMATION: <u>CODELL</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>01/24/2011</u>		Date of First Production this formation: <u>12/08/2008</u>	
Perforations	Top: <u>7373</u>	Bottom: <u>7387</u>	No. Holes: <u>48</u> Hole size: <u>0.4</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<div>Drill cibp down to 7935' w 253jts/tools. REMOVED CIBP TO COMMINGLE WITH NB/J.</div>			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<b>Test Information:</b>			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
<div></div>			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: <u>J SAND</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>01/24/2011</u>		Date of First Production this formation: <u>05/16/2001</u>	
Perforations	Top: <u>7826</u> Bottom: <u>7870</u>	No. Holes: <u>102</u>	Hole size: <u>0.38</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
Drill cibp down to 7935' w 253jts/tools. REMOVED CIBP TO COMMINGLE WITH NB/CD			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<b>Test Information:</b>			
Date: <u>02/27/2011</u>	Hours: <u>24</u>	Bbls oil: <u>6</u>	Mcf Gas: <u>35</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>6</u>	Mcf Gas: <u>35</u> Bbls H2O: <u>0</u> GOR: <u>5833</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>592</u>	Tubing PSI: <u>601</u>	Choke Size: <u>28/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1251</u>	API Gravity Oil: <u>48</u>
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>01/24/2011</u>		Date of First Production this formation: <u>12/07/2003</u>	
Perforations	Top: <u>7150</u> Bottom: <u>7387</u>	No. Holes: <u>142</u>	Hole size: <u>0.4</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
Drill cibp down to 7935' w 253jts/tools. REMOVED CIBP ABOVE CD TO COMMINGLE WITH NB/J.			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<b>Test Information:</b>			
Date: <u>02/27/2011</u>	Hours: <u>24</u>	Bbls oil: <u>6</u>	Mcf Gas: <u>35</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>6</u>	Mcf Gas: <u>35</u> Bbls H2O: <u>0</u> GOR: <u>5833</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>592</u>	Tubing PSI: <u>601</u>	Choke Size: <u>28/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1251</u>	API Gravity Oil: <u>48</u>
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 01/24/2011 Date of First Production this formation: 12/08/2008

Perforations Top: 7150 Bottom: 7256 No. Holes: 94 Hole size: 0.4

Provide a brief summary of the formation treatment: Open Hole: ☐

SEE NB/CD PRODUCING

This formation is commingled with another formation: ☒ Yes ☐ No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: \_\_\_\_\_ Email CARA.MAHLER@ANADARKO.COM  
:

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)