

**FORM
5**Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

2071871

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10232 4. Contact Name: RANDY NATVIG
2. Name of Operator: LARAMIE ENERGY II, LLC Phone: (303) 3394400
3. Address: 1512 LARIMER ST STE 1000 Fax: (303) 3394399
City: DENVER State: CO Zip: 80202

5. API Number 05-045-19683-00 6. County: GARFIELD
7. Well Name: FURR Well Number: 22-07C
8. Location: QtrQtr: SWNE Section: 22 Township: 7S Range: 95W Meridian: 6
Footage at surface: Distance: 2293 feet Direction: FNL Distance: 2275 feet Direction: FEL
As Drilled Latitude: 39.423930 As Drilled Longitude: -107.982310

GPS Data:

Data of Measurement: 09/16/2010 PDOP Reading: 3.8 GPS Instrument Operator's Name: DAVE MURREY

** If directional footage

at Top of Prod. Zone Distance: 2434 feet Direction: FNL Distance: 1557 feet Direction: FEL
Sec: 22 Twp: 7S Rng: 95W
at Bottom Hole Distance: 2434 feet Direction: FNL Distance: 1572 feet Direction: FEL
Sec: 22 Twp: 7S Rng: 95W

9. Field Name: RULISON 10. Field Number: 75400

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 08/04/2010 13. Date TD: 08/14/2010 14. Date Casing Set or D&A: 08/16/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 7975 TVD 7911 17 Plug Back Total Depth MD 7923 TVD 785918. Elevations GR 6698 KB 6719

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RMTE, CBL & MUD LOGS

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16		0	40		0	40	CALC
SURF	12+1/4	8+5/8		0	937	420	0	937	CALC
1ST	7+7/8	4+1/2		0	7,968	1,171	890	7,968	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	4,769		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	7,284		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,804		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RANDY NATVIG

Title: SENIOR OPS ENGINEER Date: 10/13/2010 Email: MATVIG@LARAMIE-ENERGY.COM

Attachment Check List

Att Doc Num	Name
2071871	FORM 5 SUBMITTED
2071872	DIRECTIONAL SURVEY
2071873	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)