

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2511862

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10071 4. Contact Name: TRACEY FALLANG
2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 3128134
3. Address: 1099 18TH ST STE 2300 Fax: (303) 2910420
City: DENVER State: CO Zip: 80202

5. API Number 05-045-18682-00 6. County: GARFIELD
7. Well Name: MILLER Well Number: 23C-36-692
8. Location: QtrQtr: SWNW Section: 36 Township: 6S Range: 92W Meridian: 6
Footage at surface: Distance: 2010 feet Direction: FNL Distance: 458 feet Direction: FWL
As Drilled Latitude: 39.485533 As Drilled Longitude: -107.622938

GPS Data:

Data of Measurement: 06/14/2010 PDOP Reading: 6.0 GPS Instrument Operator's Name: J KALMON

** If directional footage

at Top of Prod. Zone Distance: 2148 feet Direction: FSL Distance: 1983 feet Direction: FWL
Sec: 36 Twp: 6S Rng: 92W
at Bottom Hole Distance: 2144 feet Direction: FSL Distance: 1978 feet Direction: FWL
Sec: 36 Twp: 6S Rng: 92W

9. Field Name: MAMM CREEK 10. Field Number: 52500

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 10/31/2009 13. Date TD: 12/08/2009 14. Date Casing Set or D&A: 12/09/2009

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 7470 TVD 6910 17 Plug Back Total Depth MD 7114 TVD 655418. Elevations GR 5906 KB 5928

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

MUD LOG, TEMP LOG NEUTRON LOG, TRIPLE COMBO, ARRAY INDUCTION, CALIPER LOG.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16		0	40		0	40	CALC
SURF	12+1/4	9+5/8		0	775	240	0	775	CALC
1ST	7+7/8	4+1/2		0	7,454	1,183	2,575	7,470	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,386		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,129		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

THE 72HR BRADENHEAD PRESSURE IS 0 PSIG.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ELAINE WINICK

Title: PERMIT ANALYST Date: 8/13/2010 Email: EWINICK@BILLBARRETTCORP.COM

Attachment Check List

Att Doc Num	Name
2511862	FORM 5 SUBMITTED
2511863	CEMENT JOB SUMMARY
2511864	DIRECTIONAL SURVEY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Permit	-----HOLD OFF-- MISMATCH CORRECTED BY E. WINICK- HARD COPY CBL IN MAIL 12/03/10---DIGITAL TEMP SUBMITTED	12/2/2010 7:20:20 PM
Permit	ON HOLD-FORM 5/5A MISMATCH W/ ROLLINS---TOP IS 7129--5A HAS INTERVAL 6916-7256---NEEDS HARD COPY CBL--- NEEDS DIGITAL OF TEMP (12/09/09)	11/29/2010 6:45:14 PM

Total: 2 comment(s)