

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER _____
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐

Refilling ☐
Sidetrack ☐

Document Number:

400114551

Plugging Bond Surety

20080136

3. Name of Operator: OMIMEX PETROLEUM INC

4. COGCC Operator Number: 66190

5. Address: 2001 BEACH ST STE 810

City: FORT WORTH State: TX Zip: 76103

6. Contact Name: Cliff Williams Phone: (817)804-8915 Fax: (817)460-1381
Email: cliff_williams@omimexgroup.com

7. Well Name: Bledsoe Well Number: 1-3-5-45

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 2700

WELL LOCATION INFORMATION

10. QtrQtr: Lot 1 Sec: 3 Twp: 5N Rng: 45W Meridian: 6

Latitude: 40.439080 Longitude: -102.359990

Footage at Surface: 189 feet FNL/FSL 315 feet FEL/FWL FEL

11. Field Name: Ballyneal Field Number: 1970

12. Ground Elevation: 3791.2 13. County: YUMA

14. GPS Data:

Date of Measurement: 11/08/2010 PDOP Reading: 2.0 Instrument Operator's Name: E. Johnson

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 158 ft

18. Distance to nearest property line: 189 ft 19. Distance to nearest well permitted/completed in the same formation: 1042 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR		160	See attached

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
NENE of Section 3, T5N, R45W and other lands comprised of more than 60,000 acres.

25. Distance to Nearest Mineral Lease Line: 189 ft 26. Total Acres in Lease: 60000

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No

31. Mud disposal: ☐ Offsite ☒ Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: evaporation

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	9	7+1/2	17		450	200	450	0
1ST	6+1/4	4+1/2	10.5		2,700	100	2,700	1,950

32. BOP Equipment Type: ☐ Annular Preventer ☐ Double Ram ☐ Rotating Head ☒ None

33. Comments NO CONDUCTOR CASING TO BE USED IN THIS WELLBORE. Executed Pooling agreement is attached to this application.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cliff Williams

Title: Land Manager Date: 1/12/2011 Email: cliff_williams@omimexgroup.co

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 3/1/2011

API NUMBER

05 125 11953 00

Permit Number: _____ Expiration Date: 2/28/2013

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hr notice of spud to Colby Horton at 970-867-2517 or e-mail at colby.horton@state.co.us.
- 2) Set surface casing at least 50' into Pierre Shale for aquifer coverage, (450' minimum - as proposed). Setting surface casing less than the approved depth is a permit violation unless prior written approval is obtained from the COGCC.
- 3) If completed, provide cement coverage from TD to a minimum of 200' above Niobrara. Verify coverage with cement bond log. 4) If dry hole, set 35 sks cement 50' above Niobrara top, 35 sks cement ½ out, ½ in surface casing, 10 sks cement at top of surface casing, cut casing 4' below GL, weld on plate, 5 sks cement in rat hole & 5 sks cement in mouse hole.

Derrick height (ground to crown) cannot exceed 105 feet due to the close proximity to an overhead powerline unless a variance is requested and approved by the director.

Attachment Check List

Att Doc Num	Name
2566603	SURFACE CASING CHECK
2586488	SURFACE AGRMT/SURETY
400114551	FORM 2 SUBMITTED
400114563	TOPO MAP
400114564	WELL LOCATION PLAT
400122855	EXCEPTION LOC REQUEST
400122856	SURFACE AGRMT/SURETY
400122859	PROPOSED SPACING UNIT

Total Attach: 8 Files

General Comments

User Group	Comment	Comment Date
Agency	Lease setbacks met by voluntary pooling agreement.	3/1/2011 7:45:27 PM
Permit	PERMITTING PASSED- JLV	3/1/2011 12:57:54 PM
Permit	Per the Operator the Rig Height from the ground to the top of the crown at the top of the derrick will be 70'. JLV	3/1/2011 11:41:30 AM
Permit	Called Operator to request height of derrick from the ground to the top of the crown at the top of the derrick. Change distance to nearest above ground utility to 158' per the survey plat. JLV	2/28/2011 1:25:30 PM
Permit	Called Operator to discuss SUA; hold to have the SUA uploaded without monetary values. JLV	2/11/2011 4:09:34 PM

Total: 5 comment(s)

BMP

Type	Comment

Total: 0 comment(s)