

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:
2510970

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 53650 4. Contact Name: ANNA WALLS
2. Name of Operator: MARATHON OIL COMPANY Phone: (713) 296-3468
3. Address: 5555 SAN FELIPE Fax: (713) 513-4394
City: HOUSTON State: TX Zip: 77056

5. API Number 05-045-14565-00 6. County: GARFIELD
7. Well Name: 596-33C Well Number: 12
8. Location: QtrQtr: SWSW Section: 33 Township: 5S Range: 96W Meridian: 6
Footage at surface: Distance: 253 feet Direction: FSL Distance: 1308 feet Direction: FWL
As Drilled Latitude: 39.565090 As Drilled Longitude: -108.178840

GPS Data:

Data of Measurement: 04/02/2008 PDOP Reading: 1.9 GPS Instrument Operator's Name: BRIAN NASI

** If directional footage

at Top of Prod. Zone Distance: 2157 feet Direction: FSL Distance: 700 feet Direction: FWL
Sec: 33 Twp: 5S Rng: 96W
at Bottom Hole Distance: 2093 feet Direction: FSL Distance: 515 feet Direction: FWL
Sec: 33 Twp: 5S Rng: 96W

9. Field Name: GRAND VALLEY 10. Field Number: 31290
11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 06/05/2008 13. Date TD: 09/29/2008 14. Date Casing Set or D&A: 10/01/2008

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 10370 TVD 10016 17 Plug Back Total Depth MD 10281 TVD 9928

18. Elevations GR 8243 KB 8267

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

DIGITAL ACOUSTILOG GAMMA RAY, RADIAL ANALYSIS BOND LOGS, RESERVOIR PERFORMANCE MONITOR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	20		0	140		0	140	
SURF	16	9+5/8		0	2,997	1,424	0	2,997	
1ST	8+3/4	4+1/2		0	10,348	831	2,540	10,348	

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,060		<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	5,405		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	5,979		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	9,570		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	10,093		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANNA WALLS

Title: REG COMPLIANCE TECH Date: 7/16/2010 Email: AVWALLS@MARATHONOIL.COM

Attachment Check List

Att Doc Num	Name
2510970	FORM 5 SUBMITTED
2537212	CEMENT JOB SUMMARY
2537213	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Permit	--CMT SUMMARIES RECEIVED	11/23/2010 9:57:00 AM
Permit	REMEDIAL CEMENT WORK ON FORM 5 SUBMISSION IS FOR ANOTHER WELL - GG REMOVED PER REQUEST OF A. V. WALLS	11/19/2010 12:56:07 PM
Permit	---ON HOLD-- CEMENT SUMMARIES- CLARIFICATION OF REMEDIAL WORK- DIGITAL MUD- ALL CHECKED	11/18/2010 9:53:01 AM

Total: 3 comment(s)