

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400136096

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Valerie Walker  
2. Name of Operator: BARRETT CORPORATION\* BILL Phone: (303) 312-8531  
3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420  
City: DENVER State: CO Zip: 80202

5. API Number 05-045-19211-00 6. County: GARFIELD  
7. Well Name: GGU FEDERAL Well Number: 12D-28-691  
8. Location: QtrQtr: SENW Section: 28 Township: 6S Range: 91W Meridian: 6  
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: <u>ROLLINS</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>01/31/2011</u>		Date of First Production this formation: <u>02/16/2011</u>	
Perforations	Top: <u>7503</u>	Bottom: <u>7612</u>	No. Holes: <u>12</u> Hole size: <u>0.3</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<div>Treated with Williams Fork, see Williams Fork treatment summary</div>			
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
<b>Test Information:</b>			
Date: <u>02/23/2011</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>66</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>66</u> Bbls H2O: <u>0</u> GOR: <u>        </u>
Test Method: <u>Flowing</u>	Casing PSI: <u>1300</u>	Tubing PSI: <u>1180</u>	Choke Size: <u>24/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1182</u>	API Gravity Oil: <u>0</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6411</u>	Tbg setting date: <u>02/15/2011</u>	Packer Depth: <u>        </u>
Reason for Non-Production: <div> </div>			
Date formation Abandoned: <u>        </u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u>        </u>			
Bridge Plug Depth: <u>        </u> Sacks cement on top: <u>        </u>			

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 01/31/2011 Date of First Production this formation: 02/16/2011

Perforations Top: 5179 Bottom: 7466 No. Holes: 168 Hole size: 0.3

Provide a brief summary of the formation treatment: Open Hole: ☐

151,300 lbs CRC sand, 1,494,875 lbs White Sand, 75,744 bbls Slick water

This formation is commingled with another formation: ☒ Yes ☐ No

**Test Information:**

Date: 02/23/2011 Hours: 24 Bbls oil: 18 Mcf Gas: 1255 Bbls H2O: 145

Calculated 24 hour rate: Bbls oil: 18 Mcf Gas: 1255 Bbls H2O: 145 GOR: 69722

Test Method: Flowing Casing PSI: 1300 Tubing PSI: 1180 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1182 API Gravity Oil: 53

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6411 Tbg setting date: 02/15/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

Williams Fork treatment dates 1/31/2011 - 2/10/2011

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Valerie A. Walker

Title: Permit Analyst Date: \_\_\_\_\_ Email vwalker@billbarrettcorp.com

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**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)