

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400128495

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10071

4. Contact Name: Valerie Walker

2. Name of Operator: BARRETT CORPORATION* BILL

Phone: (303) 312-8531

3. Address: 1099 18TH ST STE 2300

Fax: (303) 291-0420

City: DENVER State: CO Zip: 80202

5. API Number 05-045-19626-00

6. County: GARFIELD

7. Well Name: GGU Federal

Well Number: 42B-29-691

8. Location: QtrQtr: NWSE Section: 29 Township: 6S Range: 91W Meridian: 6

Footage at surface: Distance: 1842 feet Direction: FSL Distance: 2121 feet Direction: FEL

As Drilled Latitude: 39.496692 As Drilled Longitude: -107.575926

GPS Data:

Data of Measurement: 12/14/2010 PDOP Reading: 6.0 GPS Instrument Operator's Name: T. Barnett

** If directional footage

at Top of Prod. Zone Distance: 2155 feet Direction: FNL Distance: 728 feet Direction: FEL

Sec: 29 Twp: 6S Rng: 91W

at Bottom Hole Distance: 2124 feet Direction: FNL Distance: 692 feet Direction: FEL

Sec: 29 Twp: 6S Rng: 91W

9. Field Name: MAMM CREEK

10. Field Number: 52500

11. Federal, Indian or State Lease Number: COC-46971

12. Spud Date: (when the 1st bit hit the dirt) 09/05/2010 13. Date TD: 11/03/2010 14. Date Casing Set or D&A: 11/04/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7790 TVD 7268 17 Plug Back Total Depth MD 7743 TVD 7221

18. Elevations GR 6034 KB 6057

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

previously submitted: CBL, Temp, Mud, Caliper, Neutron/Density, Induction, Triple Combo

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	14	36	0	40		0	40	CALC
SURF	12+1/4	9+5/8	36	0	836	240	0	855	CALC
1ST	7+7/8	4+1/2	11.6	0	7,790	990	2,700	7,790	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	3,395		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,497		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Drilled 8 3/4" hole from 855 feet to 4719 feet. The 72 hour bradenhead test is 0 psig. Conductor cemented with grout.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Valerie A. Walker

Title: Permit Analyst

Date: _____

Email: vwalker@billbarrettcorp.com

Attachment Check List

Att Doc Num	Name
400137796	DIRECTIONAL SURVEY

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)