

**FORM**  
**5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400128302

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10071 4. Contact Name: Valerie Walker  
2. Name of Operator: BARRETT CORPORATION\* BILL Phone: (303) 312-8531  
3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420  
City: DENVER State: CO Zip: 80202

5. API Number 05-045-19618-00 6. County: GARFIELD  
7. Well Name: GGU Federal Well Number: 43A-29-691  
8. Location: QtrQtr: NWSE Section: 29 Township: 6S Range: 91W Meridian: 6  
Footage at surface: Distance: 1821 feet Direction: FSL Distance: 2044 feet Direction: FEL  
As Drilled Latitude: 39.496639 As Drilled Longitude: -107.575651

## GPS Data:

Data of Measurement: 12/14/2010 PDOP Reading: 6.0 GPS Instrument Operator's Name: T. Barnett

## \*\* If directional footage

at Top of Prod. Zone Distance: 1397 feet Direction: FSL Distance: 676 feet Direction: FEL  
Sec: 29 Twp: 6s Rng: 91w  
at Bottom Hole Distance: 1397 feet Direction: FSL Distance: 666 feet Direction: FEL  
Sec: 29 Twp: 6S Rng: 91W

9. Field Name: MAMM CREEK 10. Field Number: 52500  
11. Federal, Indian or State Lease Number: COC-46972

12. Spud Date: (when the 1st bit hit the dirt) 08/27/2010 13. Date TD: 09/21/2010 14. Date Casing Set or D&A: 09/22/2010

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 7600 TVD 7319 17 Plug Back Total Depth MD 7553 TVD 727218. Elevations GR 6034 KB 6057

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

Previously submitted: CBL, Temp, Caliper, Neutron/Density, Induction, Triple Combo, mud

## 20. Casing, Liner and Cement:

### CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR   | 26           | 16             | 42    | 0             | 40            |           | 0       | 40      | CALC   |
| SURF        | 12+1/4       | 9+5/8          | 36    | 0             | 831           | 240       | 0       | 850     | CALC   |
| 1ST         | 7+7/8        | 4+1/2          | 11.6  | 0             | 7,599         | 950       | 2,710   | 7,600   | CBL    |

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             |        |                                   |               |            |               |

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth |        | Check if applies         |                          | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
|                | Top            | Bottom | DST                      | Cored                    |   |
| MESAVERDE      | 3,611          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| ROLLINS        | 7,264          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |

Comment:

Drilled 8 3/4" hole from 854 feet to 3955 feet. The 72 hour bradenhead pressure is 0 psig. Conductor set with grout.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Valerie A. Walker

Title: Permit Analyst Date: \_\_\_\_\_ Email: vwalker@billbarrettcorp.com

### Attachment Check List

| Att Doc Num | Name               |
|-------------|--------------------|
| 400137613   | DIRECTIONAL SURVEY |

Total Attach: 1 Files

### General Comments

| User Group | Comment | Comment Date |
|------------|---------|--------------|
|            |         |              |

Total: 0 comment(s)