

**FORM  
5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2510908

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 69175 4. Contact Name: LARRY ROBBINS  
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 860-5822  
3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838  
City: DENVER State: CO Zip: 80203

5. API Number 05-123-30974-00 6. County: WELD  
7. Well Name: Wells Ranch State Well Number: 42-28  
8. Location: QtrQtr: SENE Section: 28 Township: 6N Range: 63W Meridian: 6  
Footage at surface: Distance: 2001 feet Direction: FNL Distance: 812 feet Direction: FEL  
As Drilled Latitude: 40.459360 As Drilled Longitude: -104.435330

## GPS Data:

Data of Measurement: 06/04/2010 PDOP Reading: 1.6 GPS Instrument Operator's Name: HOLLY L TRACY

## \*\* If directional footage

at Top of Prod. Zone Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
at Bottom Hole Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: WATTENBERG 10. Field Number: 90750  
11. Federal, Indian or State Lease Number: 6524.81

12. Spud Date: (when the 1st bit hit the dirt) 03/16/2010 13. Date TD: 03/19/2010 14. Date Casing Set or D&A: 03/20/2010

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 6990 TVD \_\_\_\_\_ 17 Plug Back Total Depth MD 6957 TVD \_\_\_\_\_18. Elevations GR 4790 KB 4804

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CLB,CNL/CDL,DUAL INDUCTION

## 20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	534	380	0	534	CALC
1ST	7+7/8	4+1/2		0	6,974	160	6,066	6,974	CBL

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
			737	0	6,066

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,610		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	6,798		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	6,822		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: LARRY ROBBINS

Title: REGULATORY AGENT Date: 7/19/2010 Email: LROBBINS@PETD.COM

**Attachment Check List**

Att Doc Num	Name
2510908	FORM 5 SUBMITTED
2510909	CEMENT JOB SUMMARY

Total Attach: 2 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)