

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

2510901

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 69175 4. Contact Name: LARRY ROBBINS
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 860-5822
3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838
City: DENVER State: CO Zip: 80203

5. API Number 05-123-30972-00 6. County: WELD
7. Well Name: Wells Ranch State Well Number: 32-28
8. Location: QtrQtr: SWNE Section: 28 Township: 6N Range: 63W Meridian: 6
Footage at surface: Distance: 1935 feet Direction: FNL Distance: 2090 feet Direction: FEL
As Drilled Latitude: 40.459560 As Drilled Longitude: -104.439890

GPS Data:

Data of Measurement: 06/04/2010 PDOP Reading: 1.5 GPS Instrument Operator's Name: HOLLY L TRACY

** If directional footage

at Top of Prod. Zone Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: 6524.81

12. Spud Date: (when the 1st bit hit the dirt) 03/11/2010 13. Date TD: 03/14/2010 14. Date Casing Set or D&A: 03/16/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 6962 TVD _____ 17 Plug Back Total Depth MD 6909 TVD _____

18. Elevations GR 4750 KB 4764

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL,CNL/CDL, DUAL INDUCTION

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	535	380		535	CALC
1ST	7+7/8	4+1/2		0	6,928	159	2,350	6,928	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
SQUEEZE	SURF		731	0	5,880

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,515		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	6,774		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	6,797		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: LARRY ROBBINS

Title: REGULATORY AGENT Date: 7/16/2010 Email: LROBBINS@PETD.COM

Attachment Check List

Att Doc Num	Name
2510901	FORM 5 SUBMITTED
2510902	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)