

**FORM**  
**5**  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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**DRILLING COMPLETION REPORT**

Document Number:  
400135402

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: Liz Lindow  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4342  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-045-19133-00 6. County: GARFIELD  
7. Well Name: SGV FEDERAL Well Number: 8-11A (8D)  
8. Location: QtrQtr: NWNW Section: 8 Township: 8S Range: 95W Meridian: 6  
Footage at surface: Distance: 1233 feet Direction: FNL Distance: 332 feet Direction: FWL  
As Drilled Latitude: 39.381689 As Drilled Longitude: -108.026215

GPS Data:

Data of Measurement: 08/25/2010 PDOP Reading: 2.4 GPS Instrument Operator's Name: Ron Renke

\*\* If directional footage

at Top of Prod. Zone Distance: 165 feet Direction: FNL Distance: 774 feet Direction: FWL  
Sec: 8 Twp: 8S Rng: 95W  
at Bottom Hole Distance: 167 feet Direction: FNL Distance: 719 feet Direction: FWL  
Sec: 8 Twp: 8S Rng: 95W

9. Field Name: PARACHUTE 10. Field Number: 67350  
11. Federal, Indian or State Lease Number: COC58670

12. Spud Date: (when the 1st bit hit the dirt) 09/15/2010 13. Date TD: 09/19/2010 14. Date Casing Set or D&A: 09/20/2010

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 6944 TVD 6788 17 Plug Back Total Depth MD 6888 TVD 6732

18. Elevations GR 6342 KB 6366

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/RMT

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	84	0	104		0	104	CALC
SURF	12+1/4	8+5/8	24	0	1,549	335	0	1,549	CALC
1ST	7+7/8	4+1/2	11.6	0	6,933	718	3,086	6,933	CBL

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,848		<input type="checkbox"/>	<input type="checkbox"/>	
UNKNOWN	4,897		<input type="checkbox"/>	<input type="checkbox"/>	Top of Gas MD
CAMEO	6,379		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	6,730		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

TOG Final Top MD = 4897'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Liz Lindow

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: LLindow@nobleenergyinc.com

**Attachment Check List**

Att Doc Num	Name
400136487	CEMENT JOB SUMMARY
400136488	DIRECTIONAL SURVEY

Total Attach: 2 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)