

**FORM**  
**5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2505081

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: JENNIFER BARNETT  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4342  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-125-10967-00 6. County: YUMA  
7. Well Name: B&B Deterding Well Number: 34-33  
8. Location: QtrQtr: SWSE Section: 33 Township: 1S Range: 44W Meridian: 6  
Footage at surface: Distance: 1070 feet Direction: FSL Distance: 1615 feet Direction: FEL  
As Drilled Latitude: 39.922410 As Drilled Longitude: -102.303760

## GPS Data:

Data of Measurement: 06/29/2010 PDOP Reading: 2.7 GPS Instrument Operator's Name: S. DEMANCHE

## \*\* If directional footage

at Top of Prod. Zone Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
at Bottom Hole Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: VERNON 10. Field Number: 86500

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 04/21/2010 13. Date TD: 04/25/2010 14. Date Casing Set or D&A: 04/25/2010

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 2370 TVD \_\_\_\_\_ 17 Plug Back Total Depth MD 2315 TVD \_\_\_\_\_18. Elevations GR 3908 KB 3920

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

TRIPLE COMBO, AIL, CNDL, CBL/CCL/GR

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	9+7/8	7		0	357	154	0	357	CALC
1ST	6+1/4	4+1/2		0	2,357	146	0	2,370	CBL

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	2,120		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JENNIFER BARNETT

Title: REGULATORY Date: 7/13/2010 Email: JBARNETT@NOBLEENERGYINC.COM

### Attachment Check List

Att Doc Num	Name
2505081	FORM 5 SUBMITTED
2505082	CEMENT JOB SUMMARY

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	req digital logs	2/11/2011 9:36:36 AM

Total: 1 comment(s)