

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2505078

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: JENNIFER BARNETT
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4342
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-125-11719-00 6. County: YUMA
7. Well Name: ZUEGE Well Number: 33-35
8. Location: QtrQtr: NWSE Section: 35 Township: 1S Range: 45W Meridian: 6
Footage at surface: Distance: 2240 feet Direction: FSL Distance: 1850 feet Direction: FEL
As Drilled Latitude: 39.925170 As Drilled Longitude: -102.380080

GPS Data:

Data of Measurement: 02/04/2010 PDOP Reading: 2.7 GPS Instrument Operator's Name: S. DEMANCHE

** If directional footage

at Top of Prod. Zone Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: VERNON 10. Field Number: 86500

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 12/19/2009 13. Date TD: 12/22/2009 14. Date Casing Set or D&A: 12/23/2009

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 2450 TVD _____ 17 Plug Back Total Depth MD 2398 TVD _____18. Elevations GR 3897 KB 3903

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

TRIPLE COMBO, AIL, CNDL, CBL/GR/CCL/VDL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	9+7/8	7		0	371	150	0	371	CALC
1ST	6+1/4	4+1/2		0	2,444	131	0	2,450	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
BENTONITE	2,076		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	2,155		<input type="checkbox"/>	<input type="checkbox"/>	WE ARE CURRENTLY WAITING ON THE CORE ANALYSIS TO COME BACK. IT WILL BE SUBMITTED AS SOON AS WED RECEIVE IT.

Comment:

WE ARE CURRENTLY WAITING ON THE CORE ANALYSIS TO COME BACK. IT WILL BE SUBMITTED AS SOON AS WE RECEIVE IT.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNIFER BARNETT

Title: REGULATORY

Date: 7/13/2010

Email: JBARNETT@NOBLEENERGYINC.COM

Attachment Check List

Att Doc Num	Name
2505078	FORM 5 SUBMITTED
2505079	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)