

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

Document Number:

2505078

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: JENNIFER BARNETT
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4342
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-125-11719-00 6. County: YUMA
7. Well Name: ZUEGE Well Number: 33-35
8. Location: QtrQtr: NWSE Section: 35 Township: 1S Range: 45W Meridian: 6
Footage at surface: Distance: 2240 feet Direction: FSL Distance: 1850 feet Direction: FEL
As Drilled Latitude: 39.925170 As Drilled Longitude: -102.380080

GPS Data:

Data of Measurement: 02/04/2010 PDOP Reading: 2.7 GPS Instrument Operator's Name: S. DEMANCHE

** If directional footage

at Top of Prod. Zone Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: VERNON 10. Field Number: 86500

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 12/19/2009 13. Date TD: 12/22/2009 14. Date Casing Set or D&A: 12/23/2009

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 2450 TVD _____ 17 Plug Back Total Depth MD 2398 TVD _____

18. Elevations GR 3897 KB 3903

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

TRIPLE COMBO, AIL, CNDL, CBL/GR/CCL/VDL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	9+7/8	7		0	371	150	0	371	CALC
1ST	6+1/4	4+1/2		0	2,444	131	0	2,450	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
BENTONITE	2,076		<input type="checkbox"/>	<input type="checkbox"/>	
NIORARA	2,155		<input type="checkbox"/>	<input type="checkbox"/>	WE ARE CURRENTLY WAITING ON THE CORE ANALYSIS TO COME BACK. IT WILL BE SUBMITTED AS SOON AS WED RECEIVE IT.

Comment:

WE ARE CURRENTLY WAITING ON THE CORE ANALYSIS TO COME BACK. IT WILL BE SUBMITTED AS SOON AS WE RECEIVE IT.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNIFER BARNETT

Title: REGULATORY Date: 7/13/2010 Email: JBARNETT@NOBLEENERGYINC.COM

Attachment Check List

Att Doc Num	Name
2505078	FORM 5 SUBMITTED
2505079	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)