

**FORM  
5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400107833

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10000 4. Contact Name: Kristina Lee  
2. Name of Operator: BP AMERICA PRODUCTION COMPANY Phone: (303) 659-9581  
3. Address: 501 WESTLAKE PARK BLVD Fax: (303) 659-8209  
City: HOUSTON State: TX Zip: 77079

5. API Number 05-067-09678-00 6. County: LA PLATA  
7. Well Name: MAESTAS GU A Well Number: 4  
8. Location: QtrQtr: SWNE Section: 23 Township: 33N Range: 9W Meridian: N  
Footage at surface: Distance: 2298 feet Direction: FNL Distance: 1503 feet Direction: FEL  
As Drilled Latitude: 37.090198 As Drilled Longitude: -107.791789

## GPS Data:

Data of Measurement: 10/02/2009 PDOP Reading: 1.9 GPS Instrument Operator's Name: Bob Cress

## \*\* If directional footage

at Top of Prod. Zone Distance: 1484 feet Direction: FNL Distance: 816 feet Direction: FEL  
Sec: 23 Twp: 33N Rng: 9W  
at Bottom Hole Distance: 1438 feet Direction: FNL Distance: 788 feet Direction: FEL  
Sec: 23 Twp: 33N Rng: 9W

9. Field Name: IGNACIO BLANCO 10. Field Number: 38300  
11. Federal, Indian or State Lease Number: Fee/COC5614

12. Spud Date: (when the 1st bit hit the dirt) 08/10/2009 13. Date TD: 08/13/2009 14. Date Casing Set or D&A: 08/14/2009

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 3604 TVD 3329 17 Plug Back Total Depth MD 3550 TVD 327518. Elevations GR 6669 KB 6685

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL/RST

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	28	0	391	300	0	401	
1ST	7+7/8	5+1/2	15.5	0	3,595	295	0	3,601	

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND COAL	2,951	3,374	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

This well is in Comm agreement COC-56145.. D/S & cmt tkts submitted with Prelim 5 doc #2609828

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kristina Lee

Title: Regulatory Consultant -BP Date: 11/11/2010 Email: leeka@bp.com

### Attachment Check List

Att Doc Num	Name
400107833	FORM 5 SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)