

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400099600

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10000 4. Contact Name: Kristina Lee
2. Name of Operator: BP AMERICA PRODUCTION COMPANY Phone: (303) 659-9581
3. Address: 501 WESTLAKE PARK BLVD Fax: (303) 659-8209
City: HOUSTON State: TX Zip: 77079

5. API Number 05-067-09730-00 6. County: LA PLATA
7. Well Name: JAMES GU A Well Number: 5
8. Location: QtrQtr: NENE Section: 30 Township: 34N Range: 7W Meridian: M
Footage at surface: Distance: 303 feet Direction: FNL Distance: 725 feet Direction: FEL
As Drilled Latitude: 37.168472 As Drilled Longitude: -107.643722

GPS Data:

Data of Measurement: 11/12/2009 PDOP Reading: 2.8 GPS Instrument Operator's Name: Bob Cress

** If directional footage

at Top of Prod. Zone Distance: 750 feet Direction: FNL Distance: 818 feet Direction: FEL
Sec: 30 Twp: 34N Rng: 7W
at Bottom Hole Distance: 790 feet Direction: FNL Distance: 854 feet Direction: FEL
Sec: 30 Twp: 34N Rng: 7W

9. Field Name: IGNACIO BLANCO 10. Field Number: 3830011. Federal, Indian or State Lease Number: Fee12. Spud Date: (when the 1st bit hit the dirt) 10/17/2009 13. Date TD: 10/20/2009 14. Date Casing Set or D&A: 10/21/2009

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 3220 TVD 3164 17 Plug Back Total Depth MD 3208 TVD 315218. Elevations GR 6740 KB 6756

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/RST/CASED HOLE DYNAMICS TESTER

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR				0					
SURF	12+1/4	8+5/8	20	0	527	360	0	527	
1ST	7+7/8	5+1/2	15.5	0	3,210	270	0	3,210	

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND COAL	2,765	2,999	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Cement reports, directional survey's and logs were submitted with the primary form 5 12/1/2009.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kristina Lee

Title: Regulatory Consultant -BP Date: 10/13/2010 Email: leeka@bp.com

Attachment Check List

Att Doc Num	Name
400099600	FORM 5 SUBMITTED

Total Attach: 1 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)