

**FORM  
5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400087274

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10000 4. Contact Name: Kristina Lee  
2. Name of Operator: BP AMERICA PRODUCTION COMPANY Phone: (303) 659-9581  
3. Address: 501 WESTLAKE PARK BLVD Fax: (303) 659-8209  
City: HOUSTON State: TX Zip: 77079

5. API Number 05-067-09713-00 6. County: LA PLATA  
7. Well Name: PAN AMERICAN FEE GU C Well Number: 2  
8. Location: QtrQtr: NENW Section: 22 Township: 33N Range: 8W Meridian: N  
Footage at surface: Distance: 945 feet Direction: FNL Distance: 1554 feet Direction: FWL  
As Drilled Latitude: 37.094042 As Drilled Longitude: -107.708564

## GPS Data:

Data of Measurement: 10/08/2009 PDOP Reading: 3.8 GPS Instrument Operator's Name: Bob Cress

## \*\* If directional footage

at Top of Prod. Zone Distance: 1829 feet Direction: FNL Distance: 840 feet Direction: FWL  
Sec: 22 Twp: 33N Rng: 8W  
at Bottom Hole Distance: 1851 feet Direction: FNL Distance: 805 feet Direction: FWL  
Sec: 22 Twp: 33N Rng: 8W

9. Field Name: IGNACIO BLANCO 10. Field Number: 3830011. Federal, Indian or State Lease Number: Fee12. Spud Date: (when the 1st bit hit the dirt) 06/16/2009 13. Date TD: 06/20/2009 14. Date Casing Set or D&A: 06/21/2009

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 3794 TVD 3448 17 Plug Back Total Depth MD 3740 TVD 339418. Elevations GR 6759 KB 6775

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL/CCL/GR/RST

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR				0					
SURF	12+1/4	8+5/8		0	578	420	0	578	VISU
1ST	7+7/8	5+1/2	13.5	0	3,794	347	16	3,794	VISU

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND	3,210	3,618	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Directional survey and cmt summaries were submitted with the preliminary form 5a 11/19/2009. Logs have been submitted and uploaded

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kristina Lee

Title: Regulatory Consultant -BP Date: 8/24/2010 Email: leeka@bp.com

### Attachment Check List

Att Doc Num	Name
400087274	FORM 5 SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)